

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM A
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

Conformance to Open Meeting Law.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

Announcement of actions taken to conform to the Open Meeting Law will be reported at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM B
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM C
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

For Possible Action: Approval of minutes of the April 14, 2020 meeting.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

Staff recommends the Commission approve the minutes of the April 14, 2020 meeting.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

The minutes of the April 14, 2020 meeting is enclosed for your review.

The Colorado River Commission of Nevada (Commission) meeting was held at 1:30 p.m. on Tuesday, April 14, 2020 via teleconference, pursuant to Emergency Directive 006, section 1.

COMMISSIONERS IN ATTENDANCE

Chairwoman
Vice Chairwoman
Commissioner
Commissioner
Commissioner
Commissioner

Puoy K. Premsrirut
Kara J. Kelley
Dan H. Stewart
Cody T. Winterton
James B. Gibson
Allen J. Puliz

COMMISSIONERS NOT IN ATTENDANCE

Commissioner

Marilyn Kirkpatrick

DEPUTY ATTORNEY GENERAL

Special Counsel, Attorney General

Christine Guerci

COMMISSION STAFF IN ATTENDANCE

Executive Director
Senior Assistant Director
Chief of Finance and Administration
Assistant Director, Hydropower
Assistant Director, Engineering and Operations
Assistant Director, Energy Information Systems
Manager, Natural Resources Program
Senior Energy Accountant
Natural Resource Analyst
Natural Resource Analyst
Senior Energy Accountant
Senior Energy Accountant
Office Manager
Administrative Assistant IV
Administrative Assistant IV

Eric Witkoski
Sara Price
Douglas N. Beatty
Gail Bates
Robert Reese
Kaleb Hall
Angela Slaughter
Gail L. Benton
Warren Turkett Ph.D.
Peggy Roefer
Stefani Salleroli
Richard Sanders
Gina L. Goodman
Kathryn Aguilar
Kira Bakke

OTHERS PRESENT; REPRESENTING

Fennemore Craig, P.C.
NV Energy
Self
Southern Nevada Water Authority
Southern Nevada Water Authority
State of Nevada Purchasing Division

Lauren Caster
Michael Hulin
Aleta Dupree
Jordan Bunker
Laura Browning
Ryan Vradenburg

**COLORADO RIVER COMMISSION
OF NEVADA
MEETING OF APRIL 14, 2020**

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**COLORADO RIVER COMMISSION
OF NEVADA
MEETING OF APRIL 14, 2020**

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The Colorado River Commission of Nevada (Commission) meeting was called to order by Vice Chairwoman Kelley at 1:30 pm followed by the pledge of allegiance.

A. Conformance to Open Meeting Law.

Executive Director Eric Witkoski confirmed that the meeting was posted in compliance with the Open Meeting Law.

B. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action will be taken.)

Vice Chairwoman Kelley asked if there were any comments from the public.

There were none.

C. For Possible Action: Approval of minutes of the February 11, 2020 meeting.

Commissioner Gibson moved for approval of the minutes. The motion was seconded by Commissioner Puliz and approved by a unanimous vote.

D. For Possible Action: Consideration of and possible action to approve an Amendment No. 6 to Contract for Services of Independent Contractor among Fennemore Craig, P.C., the Office of the Attorney General, and the Colorado River Commission of Nevada (Commission) for legal services in the United States Court of Appeals for the 9th Circuit.

Executive Director Eric Witkoski explained that this amendment refers to a possible extension of a contract currently in place between the Commission and Fennemore Craig, P.C., that expires on June 30, 2020.

Special Counsel Christine Guerri further explained that the Commission is presently engaged in litigation with the Navajo Nation as to their claims to main stem Lower Basin Colorado River water. The pending lawsuit was initiated in 2003, and challenged Colorado River operations, including the Guidelines, Federal banking regulations (which permit us to bank Nevada's water in Arizona and California) and potentially the agreements and associated river operations relating to Minute 319 with Mexico. In addition, this significant litigation threatens the stability of the Law of the River that the Seven Basin States rely on, and may ultimately result in a water adjudication in the District Court or the United States Supreme Court. Mr. Caster has undertaken representation of the State of Nevada, and also represents the Commission and the Southern Nevada Water Authority (SNWA).

On March 12, 2013, the Commission approved a contract between the Commission and Fennemore Craig, P.C., primary attorney Mr. Caster to engage his services to provide legal representation in *The Navajo Nation v. U.S.*, CV-03-

00507 PCT PGR, in the United States District Court, For the District of Arizona, and related matters. Prior to contract approval by the Board of Examiners, the Attorney General met with the Commission's Executive Director and Senior Deputy Attorney General Jennifer Crandell and requested that she be made a party to the contract, and that Mr. Caster's appointment as a special deputy attorney general be specifically written into the contract. The Amendment to the Contract reflects these changes. The Board of Examiners approved the Amendment to the Contract on June 11, 2013.

The original contract with Fennemore Craig, P.C. had a two-year term, although the contract covered months in fiscal years 2013, 2014 and 2015. The contract had a not-to-exceed amount of \$300,000. The First Amendment to the original contract was approved January 14, 2014, which completed funding on the contract through fiscal year 2014. That amendment changed the contract amount for fiscal years 2013 and 2014 to \$239,000, and reflected approximately \$24,000 billed in fiscal year 2013, \$150,000 billed in fiscal year 2014, and approved additional funds of \$65,000 for legal fees and costs to cover the remaining legal work on the Motion to Dismiss and oral argument, only, through fiscal year 2014 (June 30, 2014).

The \$65,000 increase in funding to the first amendment was due to the fact that the majority of the work anticipated under the contract (preparation of a Motion to Dismiss) occurred shortly after the beginning of the first full fiscal year (July 2013-14). This work included serving as coordinating counsel for the Defendant Intervenor with the Department of Justice, coordinating defense strategy among the numerous Defendant Intervenor, and the research and preparation of a potentially dispositive motion for *The Navajo Nation v. United States Department of Interior, et. al.*, Case No. CV-03-00507-PCT-GMS.

A second amendment to the contract provided for funding for legal fees and disbursements for fiscal year 2015, in the amount of \$20,000, to cover litigation costs until such time as the District Court ruled on pending dispositive motions. Work under this amendment included monitoring the case, legal research to support supplemental authority filings, coordinating with co-defendants, reviewing the Court's decision, making initial strategy recommendations, and preparing any initial filing that may be required to move the case forward. The total not-to-exceed amount for the two-year term of the contract was amended to \$259,000. It was anticipated by the Commission that once the Court ruled, the Contract would require further amendment to provide funds to continue the case.

On July 22, 2014, the District Court granted the Federal Defendants Motion to Dismiss without prejudice and terminated the case. This made the case appealable to the Ninth Circuit Court of Appeals. Subsequently on August 18, 2014, the Navajo Plaintiffs filed a Motion For Specific Relief Pursuant to Rule 60(b)(6) seeking leave to set aside the judgment and amend the Complaint. Based on this new motion, and the Navajo potential appeal to the Ninth Circuit, Fennemore Craig proposed a budget to cover three possible courses of action or any combination of elements from one or more alternatives: 1) if the District Court granted the Navajo request for an amendment and the Complaint is then amended, resulting in the necessity to prepare new Motions to Dismiss in the District Court; 2) the District Court granted

the Navajo motion in part, certifies the dismissal of one or more claims for immediate appeal to the Ninth Circuit, while simultaneously the Complaint is amended in part and litigation continues in the District Court; or 3) if the District Court denied the Navajo motion and the Navajo file an appeal in the Ninth Circuit, requiring Fennemore Craig, P.C. to prepare an appellate brief.

The Navajo Nation appealed to the 9th Circuit Court, and the case was fully briefed before that court. Oral argument was heard on November 13, 2017. A decision of the Court was issued November 6, 2017, with the decision published on December 4, 2017.

The Ninth Circuit directed the District Court “to consider fully the Nation’s breach of trust claim in the first instance, after entertaining any request to amend the claim more fully to flesh it out.” *Navajo Nation v. Department of Interior*, 876 F.3d at 1173. On remand, the District Court authorized the Nation to file a motion for leave to amend its complaint by April 13, 2018.

On August 23, 2019, the Arizona District Court issued its Order denying the Navajo’s request to amend its complaint and terminated the case. *Navajo Nation v. Department of Interior*, 2019 Westlaw 3997370 (D.Az. 2019). The District Court specifically addressed the Navajo’s trust claims and stated: “Since none of these substantive sources of law create the trust duties the Nation seeks to enforce, and the Nation “cannot allege a common law cause of action for breach of trust that is wholly separate from any statutorily granted right”, its breach of trust claim must fail, and amendment would be futile (citation omitted)”. The case has now been appealed to the 9th Circuit Court of Appeals on the trust issue and on February 26, 2020, the Navajo filed their opening brief.

It is anticipated that the Commission, as an intervener in this action, will timely file an Answering Brief and participate in litigation related meetings and oral arguments. This Contract Amendment #6 is to amend the contract to extend its term to allow Fennemore to continue to defend the case on behalf of the State of Nevada, the Colorado River Commission of Nevada, and the Southern Nevada Water Authority.

Staff recommends the Commission approve an Amendment No. 6 to Contract for Services of Independent Contractor among Fennemore Craig, P.C., primary attorney Lauren Caster, Esq.; the Office of the Attorney General; and the Commission for legal services; and authorize the Executive Director to sign it on behalf of the Commission. Amending the contract as recommended will extend the term to June 30, 2022, with expenditures occurring in FY 2021-2022. No additional funding is requested for the extended term.

Vice Chairwoman Kelley asked Staff to clarify that this amendment would simply extend the contract and that no additional funds were requested, and to state the total amount that was originally approved for this contract.

Mr. Witkoski stated that \$100,000 was added to the contract two years ago and affirmed that Amendment No. 6 did not necessitate further funding.

Commissioner Gibson moved for approval of Amendment No. 6 to Contract for Services of Independent Contractor among Fennemore Craig, P.C. and authorization for the Executive Director to sign it on behalf of the Commission. The motion was seconded by Commissioner Puliz and approved by unanimous vote.

E. *For Possible Action:* Consideration of and possible action to approve a four-year contract in the amount of \$259,600 for services of independent contractor among Energized Electric System Safety Training and Compliance Services (ESCI) and the Commission to provide ongoing energized electric safety training and compliance service for the Power Delivery Group.

Assistant Director Bob Reese explained that the Commission owns and operates high-voltage transmission and distribution facilities in southern Nevada. The Commission employs a staff of managers, engineers, technicians, and electricians and desires to ensure these employees are trained in the hazards associated with the operation and maintenance of the energized electric system and on proper mitigation measures, procedures and tools. The Commission's contract for energized electric system safety training and compliance services that meet the requirements established by OSHA 29 CFR 1910 expired in December 31, 2019. In 2020, Energized Electric System Safety Training and Compliance Services (ESCI) was selected through a Request for Proposal (RFP) process carried out by Nevada State Purchasing to provide safety training and compliance services.

The Commission has utilized the services of ESCI to:

1. Develop and implement a safety and wellness training program. The program is based upon the requirements of OSHA 29 CFR 1910 and the latest edition of the American Public Power Association's Safety Manual. The program includes such topics as first aid, CPR, equipotential grounding, hot stick use and care, electrical safety, confined space entry, and hazardous material communication. ESCI will implement the program by providing monthly training sessions at the Commission's Newport Substation office complex.
2. Develop and implement a high-voltage switchman certification program. The program is based upon the Commission's Switching and Clearance Procedures, the American Public Power Association's Safety Manual, and the Western Area Power Administration's Power System Switching Procedure. ESCI will provide classroom instruction, hands-on practice, and a written exam in order to ensure the Commission's personnel are properly qualified and trained to carryout high-voltage switching.
3. Provide commercial driver license (CDL) training and CDL records maintenance. ESCI will provide training to allow the Commission's operation and maintenance personnel to receive a CDL issued by the State of Nevada. ESCI will provide follow-up services including a drug testing program that meets the requirements of State of Nevada Department of Motor Vehicles.

4. Provide safety equipment and materials as requested up to \$10,000 per year as identified and directed by the Commission. Equipment may include automated external defibrillators (AEDs) as required for electrical workers by OSHA and outdoor gas cylinder storage cages.

Staff recommends the Commission approve a four-year contract in the amount of \$259,600 for services of an independent contractor among Energized Electric System Safety Training and Compliance Services (ESCI) and the Commission, as well as authorizing the Executive Director to sign the contract on behalf of the Commission.

Vice Chairwoman Kelley expressed recognition for the hard work of Mr. Reese and his team. Vice Chairwoman Kelley then clarified that the contract in question was procured through the State of Nevada Purchasing Division and recognized that ESCI meets all OSHA standards.

Commissioner Puliz asked whether any Nevada-based companies were eligible for this contract.

Ryan Vradenburg, representing the State of Nevada Purchasing Division, explained that 86 independent vendors were approached for this contract and ESCI was one of two who submitted bids.

Commissioner Gibson asked if ESCI has been performing the “safety and wellness program” component of the contract for the Commission in the past.

Mr. Reese answered that ESCI has been in contract with the Commission at various times since 1999. Additionally, ESCI contracts with other power delivery entities in the area for this program.

Commissioner Gibson asked if Staff does not have its own safety and wellness program.

Mr. Reese responded that Staff utilizes ESCI’s expertise on the subject in order to add new or updated regulations into Staff’s existing program and policies.

Commissioner Gibson asked whether ESCI should continue to be contracted rather than allowing the Commission to hire a safety officer to perform the same function.

Mr. Reese explained that through ESCI, the Commission can verify that Staff is in compliance with all OSHA regulations as well as the American Power Association’s safety manual. Additionally, ESCI provides training on a wide variety of topics.

Commissioner Gibson asked whether Mr. Reese was of the opinion that a single safety officer could not be found to fill this role within the monetary bounds of the contract.

Mr. Reese agreed, and clarified that this is an “enabling” contract, meaning that the only the task at hand was what was paid for. Mr. Reese stated that an on-staff safety

compliance officer might be advantageous in the future, however at this time it was more fiscally sound to engage in an enabling contract with an outside entity.

Commissioner Stewart, following up on Commissioner Gibson's question, asked for an approximate amount spent from the allotted funds in past years.

Mr. Reese answered that in his estimation, the Commission had not expended more than \$85,000 per year in the last 16 years in contract with ESCI, with an average between \$50,000 and \$65,000 per year.

Commissioner Winterton moved for approval of the four-year contract and authorization for the Executive Director to sign the contract on behalf of the Commission. The motion was seconded by Commissioner Gibson and approved by unanimous vote.

F. <i>For Information Only:</i> Executive Director update on operations.

Chairwoman Premsrirut joined the meeting at this time.

Executive Director Eric Witkoski gave an update on the operations of Staff under current conditions. The Commission is continuing to operate normally under Executive Order 006 through tele-conferencing and minimal in-office contact and there have been no interruptions or complications for power delivery. All communications and billing procedures have been adapted for Staff's current needs but remain functional. Mr. Witkoski thanked Staff for their continued hard work under the circumstances.

Chief of Finance and Administration Douglas Beatty further explained that the customer budget was being drafted in accordance with current operating procedures. A draft of this budget is expected to be presented to customers before the end of April 2020 for comment, and will then be presented to the Commission at the June 2020 meeting for Commissioner comment. Staff will also convert the customer budget into the State budget system pursuant to the Nevada Revised Statutes.

Mr. Beatty clarified that the budget had been drafted in accordance with Governor Sisolak's February 2020 instruction of a "flat" budget, but that Staff was aware that current and future conditions may necessitate changes.

Additionally, Mr. Beatty explained that while the revenues of the State at large will likely be affected by ongoing health and safety concerns, the Commission is fee-driven rather than reliant on the State's General Fund.

Vice Chairwoman Kelley asked Mr. Beatty to work with others in Staff and on the Commission to develop contingency plans in advance of any potential mandated budgetary reductions.

Mr. Beatty stated that Mr. Witkoski and himself have begun discussing potential reductions to Commission expenditures.

Commissioner Gibson asked if the agency could be categorized as enterprise funded.

Mr. Beatty agreed, explaining that the Commission's two largest funds were enterprise funds.

Commissioner Gibson asked for a projection of the total ending-fund balance in terms of the operating budget for Fiscal Year 2020.

Mr. Beatty replied that his prediction would be approximately \$2 million, which would be approximately 30-40% of the Commission's administrative or operating fund budget.

Commissioner Gibson asked whether the State of Nevada has the authority to redistribute money from an enterprise fund belonging to an individual agency.

Mr. Beatty answered that most of the Commission's funds containing monies were beholden to inter-state, federal, and customer contractual obligations.

Chairwoman Premsrirut asked if any late payments from customers were anticipated for April 2020.

Mr. Witkoski stated that all payments were expected to be received in a timely manner.

Chairwoman Premsrirut asked if there were any further questions or comments from the Commission.

There were none.

<p>G. For Information Only: Update on pending legal matters, including Federal Energy Regulatory Commission (FERC) or Public Utilities Commission of Nevada (PUCN) filings.</p>
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Special Counsel Christine Guerri presented an update on pending legal matters involving the Commission.

Counsel for all Basin States (with the exception of New Mexico) have filed a Joint Motion for Intervention in the *Save the Colorado River et. al. vs. U.S. Department of the Interior* case. This motion is pending before the District Court in Prescott, Arizona.

Additionally, a joint answering brief from Commission legal staff and the other intervening states is due April 27th, 2020 for *Navajo Nation vs. U.S. Department of the Interior*.

There has been no change for the two FERC matters that the Commission has intervened in.

Chairwoman Premsrirut asked if there were any further questions or comments from the Commission.

There were none.

H. For Information Only: Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.

Dr. Warren Turkett, Natural Resource Analyst, gave a status update on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, and other developments on the Colorado River.

- Summary of Lake Powell, Lake Mead, and Nevada Water Supply
- Precipitation and Temperature
- Upper Basin Snowpack Accumulation
- Water Use in Southern Nevada
- Unregulated Inflow, Current and Projected Reservoir Status

A copy of the report is attached and made a part of the minutes. (See Attachment A.)

I. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)

Chairwoman Premsrirut asked if there were any other comments or questions from the from the public.

There were none.

J. Comments and questions from the Commission members.

Chairwoman Premsrirut asked if there were any other comments or questions from the commission members.

There were none.

K. Selection of the next possible meeting date.

The next meeting is tentatively scheduled for 1:30 p.m. on Tuesday, June 9, 2020 at the Grant Sawyer State Office Building, 555 East Washington Avenue, Room 4412, Las Vegas, Nevada.


L. Adjournment.

The meeting was adjourned at 2:29 pm.

Eric Witkoski, Executive Director

APPROVED:

Puoy K. Premsrirut, Chairwoman



Colorado River Commission of Nevada

Hydrology and Water Use Update

Warren Turkett

April 14, 2020

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Summary

Lake Powell

- Upper Basin snowpack reached the seasonal average in April.
- Below average precipitation from June to September 2019 has caused dry soil conditions in the Upper Basin.
- Water Year 2020 unregulated inflow is forecasted to be 78% of average.

Lake Mead

- Lower Basin rainstorms in March reduced the releases from Hoover Dam, resulting in Lake Mead's elevation about three feet higher than projected.
- Reclamation has essential staff continuing to operate the reservoirs water releases and hydropower generation.

Nevada Water Supply

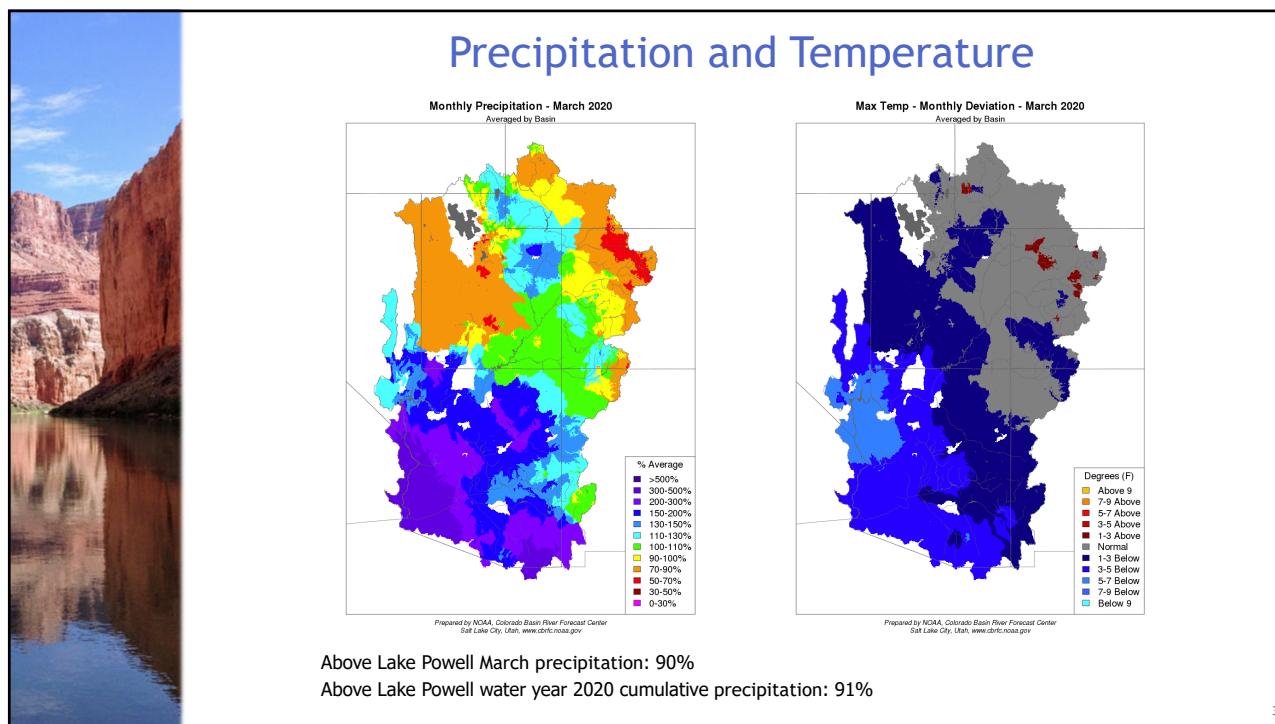
- Southern Nevada has 7 years of water supply banked. ¹
- In 2018, Southern Nevada used 19% less than its annual allocation.**

Storage	Elevation (f)	% Capacity	Change since last year
Lake Mead	1,097.5	44%	7.8 ft
Lake Powell	3,600.3	48%	31.6 ft

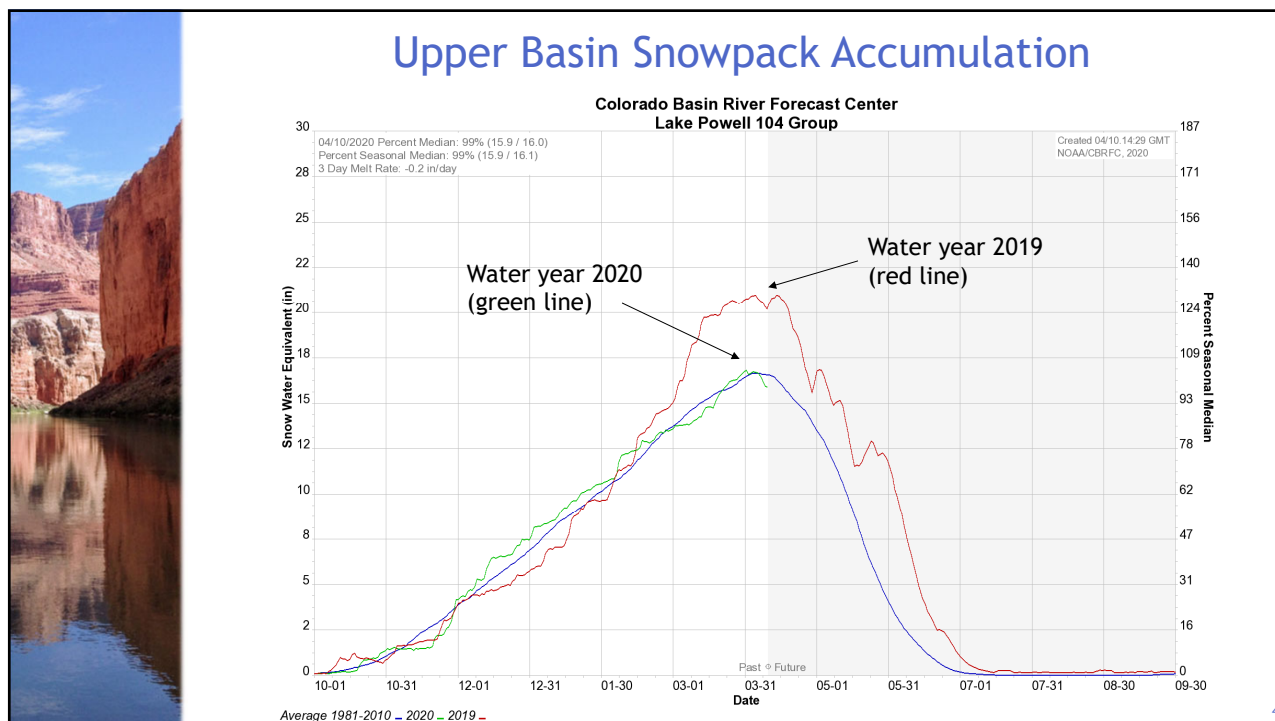
Data retrieved April 9, 2020
¹ Based on historical Southern Nevada water use.

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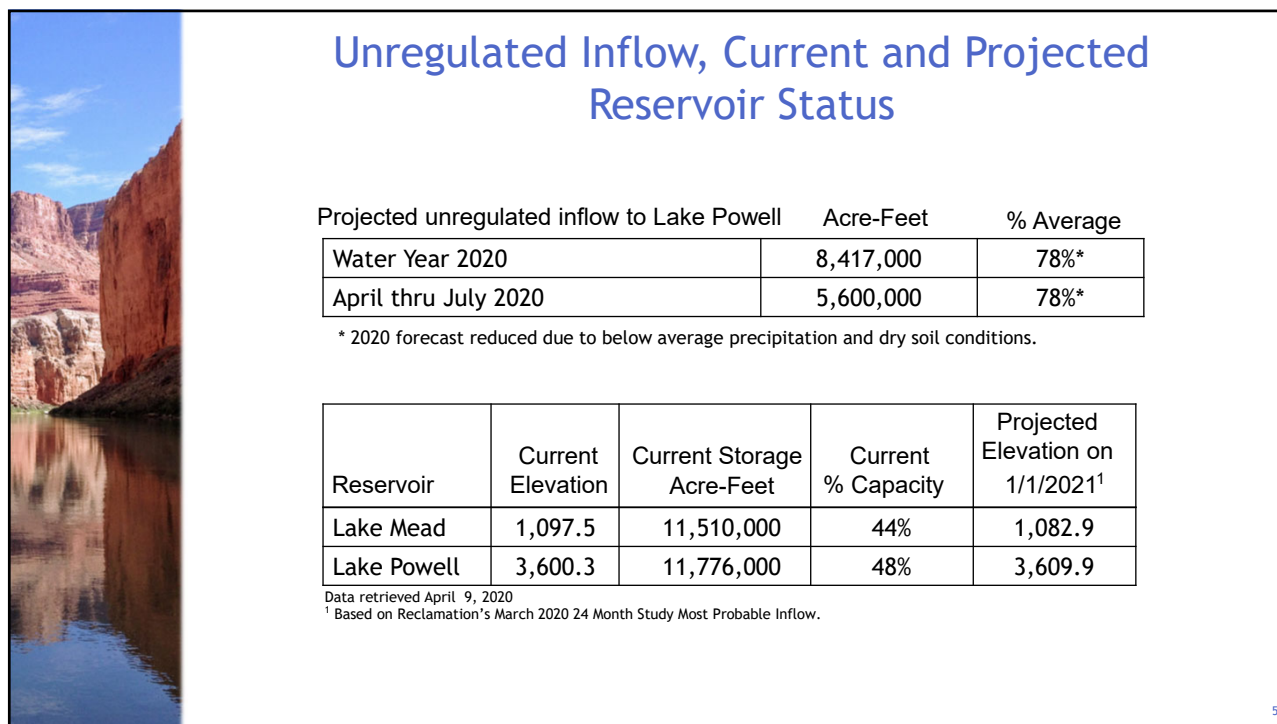
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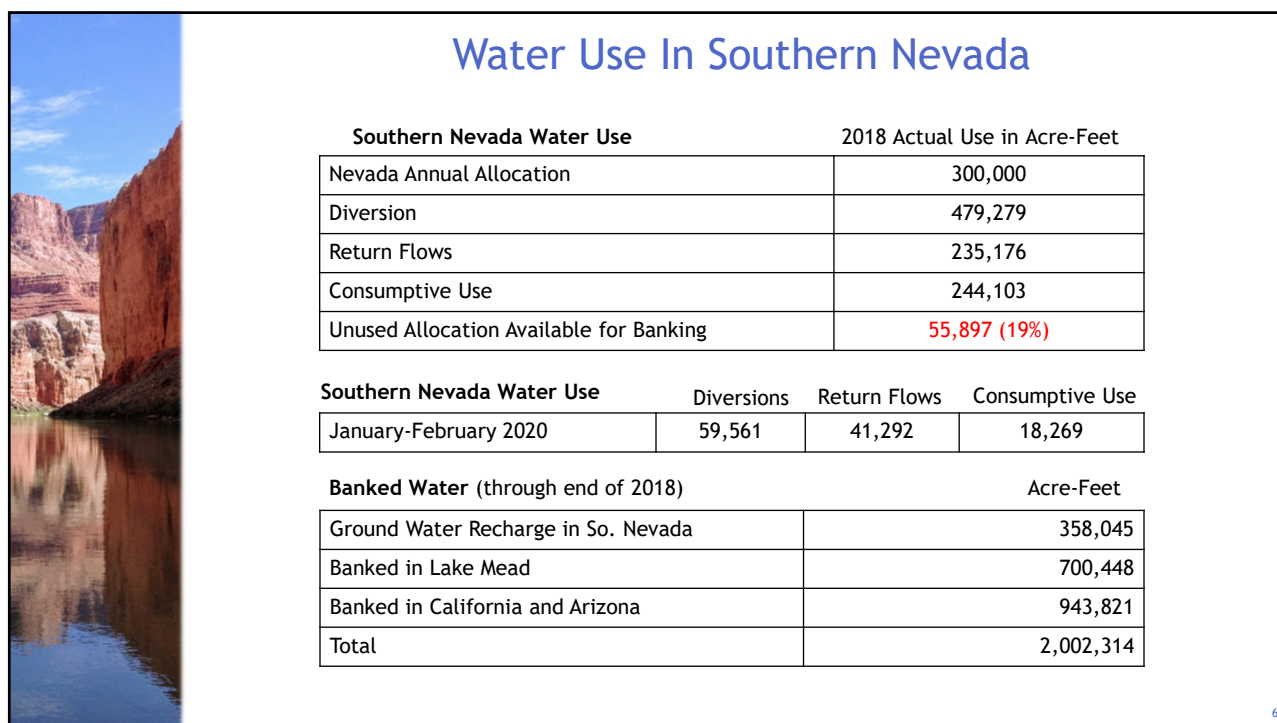
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**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM D
FOR MEETING OF JUNE 9, 2020**

SUBJECT: *For Possible Action:* Consideration of and possible action to approve beginning the process to repeal NAC 538.060 Office of Commission.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

Staff recommends that the Commission approve beginning the process to repeal NAC 538.060.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

NAC 538.060 Office of Commission was added to the regulatory framework in 1985, approximately thirty-five years ago and last amended in 1995, approximately twenty-five years ago. It reads:

NAC 538.060 Office of Commission. The principal office of the Commission is located at 555 East Washington Avenue, Suite 3100, Las Vegas, Nevada. The office of the Commission will be open from 8 a.m. to 5 p.m. each day except on a Saturday, Sunday or legal holiday.

Due to ongoing issues surrounding the Grant Sawyer building, the state may seek to move the Commission out of the building, or the Commission may desire to secure a new location for its office. NRS 538.121 gives the Executive Director the statutory authority to determine the precise location of the Commission's office, provided it is located in Clark County.

The hours requirement is a carryover of the old NRS 281.110 which used to require state office hours of 8 am - 5 pm Monday to Friday. This statute was amended in 2011 to remove that requirement and allow for variable schedules with the requirement that office hours be posted near the agency's entrance and on the agency's website.

Due to the outdated schedule requirement and the need for flexibility in location of the Commission office, staff is recommending that the Commission start the process to repeal NAC 538.060.

STATE OF NEVADA

STEVE SISOLAK, *Governor*
PUOY K. PREMSRIRUT, *Chairwoman*
KARA J. KELLEY, *Vice Chairwoman*
ERIC WITKOSKI, *Executive Director*



JAMES B. GIBSON, *Commissioner*
MARILYN KIRKPATRICK, *Commissioner*
ALLEN J. PULIZ, *Commissioner*
DAN H. STEWART, *Commissioner*
CODY T. WINTERTON, *Commissioner*

**COLORADO RIVER COMMISSION
OF NEVADA**

June 10, 2020

**NOTICE OF WORKSHOP
TO SOLICIT COMMENTS ON PROPOSED REGULATIONS
COLORADO RIVER COMMISSION OF NEVADA**

The Colorado River Commission of Nevada ("Commission") will conduct a public workshop.

Date and Time: June 25, 2020, 1:30 PM

Conference Call Line: 1-702-329-3435
Access code: 626787555#

Pursuant to Emergency Directive 006, section 1, there will be no physical location for the meeting.

The Commission is proposing the Repeal of
NAC 538.060 Office of Commission

The purpose of the workshop is to solicit comments from interested persons on the following general topics that were addressed in the repealed regulation:

- Location of the office of the Commission; and
- Office hours for the Commission.

A copy of all materials relating to the proposals may be obtained on the Commission's website at www.crc.nv.gov, at the workshop or by contacting:

Kira Bakke, Administrative Assistant IV
Colorado River Commission of Nevada
555 E. Washington Avenue, Suite 3100
Las Vegas, NV 89101
crcadmin@crc.nv.gov
702-486-2670

The agency's proposed regulation changes and small business impact statement are attached.

Persons wishing to comment upon the proposed regulation changes may provide oral and/or written comments at the workshop or submit written comments no later than 5 p.m. on Wednesday, June 24, 2020 to the Commission via email at crcadmin@crc.nv.gov or by mail to the Commission's office at 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.

NOTICE: The Commission is pleased to make reasonable accommodations for persons who are disabled and wish to attend the workshop. If special arrangements are required, please notify the Colorado River Commission of Nevada in writing, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101 or by calling (702) 486-2670 at least 48 business hours prior to the meeting.

This Notice of Workshop to Solicit Comments on Proposed Regulation has been sent to all persons on the agency's mailing list and posted at the following locations:

Colorado River Commission of Nevada website: www.crc.nv.gov

Nevada Public Notice website: <https://notice.nv.gov>

SMALL BUSINESS IMPACT STATEMENT

LCB FILE NO. _____

The Colorado River Commission of Nevada (Commission) is an executive agency of the State of Nevada responsible for acquiring and managing Nevada's share of water and hydropower resources from the Colorado River. The Commission has been involved in the marketing and allocation of federal hydropower since 1936. The proposed repeal of regulation is necessary to ensure agency location and hours are flexible to meet the needs of its constituents.

Repeal of the following regulations:

NAC 538.060 Office of Commission

Pursuant to NRS 233B.0608 and NRS 233B.0609, the staff of the Commission has made a concerted effort to determine whether the proposed regulations are likely to (a) Impose a direct and significant economic burden upon small businesses, or (b) Directly restrict the formation, operation or expansion of a small business.

(a) A description of the manner in which comment was solicited from affected small businesses, a summary of their response and an explanation of the manner in which other interested persons may obtain a copy of the summary:

Because the Commission has not contracted, and does not anticipate contracting with a small business, Commission staff determined that there are no known small businesses that would be affected by the proposed revisions to its regulations. Therefore, no comments were solicited from small businesses and no subsequent summary has been issued.

(b) The manner in which the small business analysis was conducted:

Commission staff knowledgeable of the water and hydropower industries, reviewed the Commission's statutes, regulations and its federal contracting requirements, and determined that there are no known small businesses that would be affected by its proposed revisions to its regulations.

(c) The estimated economic effect of the proposed regulation on the small businesses which it is to regulate, including, without limitation:

(1) Both adverse and beneficial effects:

(I) Adverse effects:

No known or anticipated adverse effect on small businesses.

(II) Beneficial effects:

No known or anticipated beneficial effect to small businesses.

(2) Both direct and indirect effects:

(I) Direct effect:

No known or anticipated direct effect to small businesses.

(II) Indirect effect:

No known or anticipated indirect effect to small businesses.

(d) A description of the methods that the Colorado River Commission of Nevada considered to reduce the impact of the proposed revisions to its regulations on small businesses and a statement whether the Commission actually used any part of those methods.

The Commission has not considered a method to reduce the impact of its proposed regulations on small businesses at this time because the Commission has determined that there is no impact on small businesses.

(e) The estimated cost to the Commission for enforcement of the proposed regulation.

There is no cost to the Commission for enforcement of the proposed regulation.

(f) If the Commission's proposed revisions to its regulations provides a new fee or increases an existing fee, the total annual amount the Commission expects to collect and the manner in which the money will be used.

The Commission's proposed revisions to its regulations does not provide for a new fee or increase an existing fee.

(g) If the Commission's proposed revisions to its regulations includes provisions which duplicate or are more stringent than federal, state, or local standards regulating the same activity, an explanation of why such duplicative or more stringent provisions are necessary.

The Commission's proposed revisions to its regulations does not duplicate any existing federal, state, or local standards regulating the same activity.

(h) The reasons for the conclusions of Commission staff regarding the impact of its proposed revisions to its regulations on small businesses.

Commission staff has concluded that there will be no impact to small businesses that will result from the adoption of the proposed regulations for the reasons set forth below:

1. Pursuant to NRS chapter 538 and 704, the Commission is limited to whom water and electric service can be provided;
2. The proposed repeal of the regulation removes various provisions that pertain to office location and hours are outdated;
and
3. The proposed repeal of regulation does not impose a fee or other charge.

I certify that, to the best of my knowledge or belief, a concerted effort was made to determine the impact of the proposed regulation on small businesses, and the information contained in the Small Business Impact Statement was prepared properly and is accurate.

Eric Witkowski
Executive Director

Date

NAC 538.060 is hereby repealed in its entirety:

~~NAC 538.060 Office of Commission. The principal office of the Commission is located at 555 East Washington Avenue, Suite 3100, Las Vegas, Nevada. The office of the Commission will be open from 8 a.m. to 5 p.m. each day except on a Saturday, Sunday or legal holiday.~~

COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM E
FOR MEETING OF JUNE 9, 2020

SUBJECT:

For Possible Action: Consideration of and possible action to approve Right of Access Agreements Between the Colorado River Commission of Nevada and each of the following corporations: 1) Pioneer Americas LLC d.b.a. Olin Chlor Alkalai Products, 2) Lhoist North America of Arizona, Inc., and 3) Titanium Metals Corporation.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

Staff recommends approval of the Right of Access Agreements Between the Colorado River Commission of Nevada and each of the following corporations: 1) Pioneer Americas LLC d.b.a. Olin Chlor Alkalai Products, 2) Lhoist North America of Arizona, Inc., and 3) Titanium Metals Corporation and authorize the Executive Director to sign it on behalf of the Commission..

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

NAC 538.570 states that "On or before September 30, 2017, each contractor, or an agent of a contractor, that obtains all of its electric power from the Commission, must provide the Commission with the ability to physically disconnect the contractor's power for failure to pay a power invoice from the Commission in a timely manner, without adversely impacting the delivery of power to other contractors." This regulation is applicable to the Commission's contractors at the Black Mountain Industrial (BMI) Complex and staff has been working with these contractors to ensure their compliance.

The Commission, as part of its approval process for the Tronox/EMD sale required an execution of a Right of Access Agreement "ROA". The EMD ROA was executed in the Fall of 2018.

Staff has explored various options with the other BMI contractors including the installation of electrical equipment which would allow the physical cut off of power to the contractor's facilities should they fail to pay a Commission invoice. However, this option is very costly. The attached Right of Access Agreements, modeled after the EMD ROA, provide a contractual mechanism for the Commission to protect its financial interests. Under the ROA, if a Contractor fails to pay its bill, and has been served with the appropriate notices for suspension of electric service, Commission staff may enter the premises of the contractor with the contractor, witness the contractor electrically isolating its own equipment, and install a CRC lock on the contractors' electrical facilities. The ROA also provides for the entry by Commission staff, alone, if the Contractor refuses to accompany staff.

These ROAs, in conjunction with the collateral posted by these contractors, will adequately protect the Commission from financial liability in the event of their failure to pay a Commission invoice and bring the contractors into compliance with NAC 538.570.

OLIN

RIGHT OF ACCESS AGREEMENT

This Right of Access Agreement ("Right of Access") is effective as of _____, 2020 ("Effective Date") by and between, the State of Nevada, acting by and through its COLORADO RIVER COMMISSION of NEVADA, hereinafter referred to as the CRCNV, created by and existing pursuant to state law, the CRCNV acting both as principal in its own behalf and as an agent in behalf of the state, and PIONEER AMERICAS LLC D.B.A. OLIN CHLOR ALKALI PRODUCTS, a corporation organized under the laws of the State of Delaware, its successors and assigns, hereinafter referred to as Contractor, each sometimes hereinafter individually called "Party", and both sometimes hereinafter collectively called "Parties."

BACKGROUND

Whereas, Contractor has entered into numerous agreements with the CRCNV including but not limited to the Contract for the Sale of Electric Service from the Boulder Canyon Project, P03-BCPESC-D; as identified in Exhibit 1.

Whereas, from time to time, the CRCNV needs access to or across the Contractor's premises, such premises are described in Exhibit 2; and

Whereas, NAC 538.570(5) requires that each contractor, that obtains all its electric power from the CRCNV, must provide the CRCNV with the ability to physically disconnect the contractor's power for failure to pay a power invoice from the CRCNV in a timely manner, without adversely impacting the delivery of power to other contractors.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth herein and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as set forth below.

1. Contractor agrees that the CRCNV and its employees, agents, representatives and contractors may enter or cross the premises during normal business hours and at

other times, for necessary or emergency maintenance and repairs of CRCNV facilities. Contractor will designate a representative who will be available to provide access to the CRCNV on an as-needed basis. The Contractor will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with the CRCNV as needed.

2. Contractor has demonstrated that its electrical operations at the premises can be de-energized, isolated and locked-out without affecting the flow of energy to other contractors in accordance with the Bulk Load Isolation documentation and diagram in Exhibit 4.

3. Contractor has provided the description of its premises contained in Exhibit 2 and has provided the Bulk Load Isolation documentation and diagram in Exhibit 4. Contractor will keep that documentation current and provide new Exhibits 2 and 4 to reflect any changes in the premises or its systems. Contractor will provide such new Exhibits within thirty (30) days of such changes.

4. After receiving the required notices under NAC 538.746 and subsequent to all proceedings under that section, Contractor agrees to turn off power to its operations at the premises at the CRCNV's request.

5. Contractor will notify CRCNV Staff 48 hours in advance of the date and time of the shut-off. CRCNV staff has the right to accompany Contractor's staff, witness the shut-off and install CRCNV locking devices which will prevent Contractor from re-energizing their operations at the premises.

6. If Contractor refuses to perform the required de-energization procedures as outlined after receiving the required notices, Contractor hereby grants to the CRCNV the right to enter the premises and perform the shut off and locking itself in accordance with the Bulk Load Isolation documentation and diagram attached as Exhibit 4.

7. Contractor will designate a representative who will be available to provide access to the CRCNV in accordance with section 4. Contractor will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with the CRCNV as needed.

8. The CRCNV will designate a staff member who will be available to Contractor in accordance with section 4. The CRCNV will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with Contractor as needed.

9. Execution of this Right of Access will fulfill Contractor's obligations under NAC 538.570.

10. This Right of Access will run concurrent with the terms of the Contracts identified in Exhibit 1. The CRCNV will provide an updated Exhibit 1 as needed, to accurately reflect current contracts and termination dates.

11. This Right of Access will be binding on Contractor's successors-in-interest or assignees. Any request by the Contractor for the CRCNV to recognize a successor-in-interest or an assignment of its Contracts must include the successor-in-interest's or assignee's agreement to be bound by this Right of Access.

12. Contractor and the CRCNV hereby agree to hold each other harmless, and defend and indemnify each other, and the directors, officers, employees, agents, successors or assigns of each, from any claims, demands, costs, losses, causes of action, damages or liability, of whatsoever kind or nature, arising by reason of the death or bodily injury of persons, or injury or damage to property resulting from either Party's performance of its responsibilities under this Right of Access or from either Party's use of its real or personal property as may be required to perform its responsibilities under this Right of Access, except to the extent such claims, demands, costs, losses, causes of action, damages or liabilities arise out of the negligence, gross negligence, or willful misconduct of persons under the control of either Party.

13. This Right of Access and any actions arising out of or relating to this agreement shall be governed by and construed and interpreted in accordance with the laws of the state of Nevada and the United States of America without regard to the conflict of law provisions thereof.

14. This Right of Access may be executed in counterparts, each of which shall be an original, but all of which together constitute one and the same instrument.

IN WITNESS WHEREOF the parties hereto have executed this Right of Access as of the Effective Date set forth above.

State of Nevada, acting by and through its

**COLORADO RIVER COMMISSION
OF NEVADA**

Approved as to form:

Eric P. Witkoski
Executive Director


Date

Christine Guerri-Nyhus
Special Counsel

**PIONEER AMERICAS LLC d.b.a. OLIN
CHLOR ALKALI PRODUCTS**

Approved as to form:

John Sampson	Date
Executive Vice President, Business Operations	
Olin Corporation	

DocuSigned by:
 05/29/2020
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Lloyd Webb Date
Director, Commercial Energy
Olin Corporation

Attest:

DocuSigned by:
Angela Castle
049C04F000054F4
05/29/2020

Angela Castle, Esq.
Managing Counsel
Olin Corporation

Date

LHOIST

RIGHT OF ACCESS AGREEMENT

This Right of Access Agreement ("Right of Access") is effective as of December 31, 2019 ("Effective Date") by and between, the State of Nevada, acting by and through its COLORADO RIVER COMMISSION of NEVADA, hereinafter referred to as the CRCNV, created by and existing pursuant to state law, the CRCNV acting both as principal in its own behalf and as an agent in behalf of the state, and LHOIST NORTH AMERICA OF ARIZONA, INC., a corporation organized under the laws of the State of Arizona, its successors and assigns hereinafter referred to as Contractor, each sometimes hereinafter individually called "Party", and both sometimes hereinafter collectively called "Parties."

BACKGROUND

Whereas, Contractor has entered into numerous agreements with the CRCNV including but not limited to the Contract for the Sale of Electric Service from the Boulder Canyon Project, P04-BCPESC-A; as identified in Exhibit 1.

Whereas, from time to time, the CRCNV needs access to or across the Contractor's premises, such premises are described in Exhibit 2; and

Whereas, NAC 538.570 requires that each contractor, that obtains all its electric power from the CRCNV, must provide the CRCNV with the ability to physically disconnect the contractor's power for failure to pay a power invoice from the CRCNV in a timely manner, without adversely impacting the delivery of power to other contractors.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth herein and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as set forth below.

1. Contractor agrees that the CRCNV and its employees, agents, representatives and contractors may enter or cross the premises during normal business hours and at

other times, for necessary or emergency maintenance and repairs of CRCNV facilities. Contractor will designate a representative who will be available to provide access to the CRCNV on an as-needed basis. The Contractor will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with the CRCNV as needed.

2. Contractor has demonstrated that its electrical operations at the premises can be de-energized, isolated and locked-out without affecting the flow of energy to other contractors in accordance with the Bulk Load Isolation documentation and diagram in Exhibit 4.

3. Contractor has provided the description of its premises contained in Exhibit 2 and has provided the Bulk Load Isolation documentation and diagram in Exhibit 4. Contractor will keep that documentation current and provide new Exhibits 2 and 4 to reflect any changes in the premises or its systems. Contractor will provide such new Exhibits within thirty (30) days of such changes.

4. After receiving the required notices under NAC 538.746 and subsequent to all proceedings under that section, Contractor agrees to turn off power to its operations at the premises at the CRCNV's request.

5. Contractor will notify CRCNV Staff 48 hours in advance of the date and time of the shut-off. CRCNV staff has the right to accompany Contractor's staff, witness the shut-off and install CRCNV locking devices which will prevent Contractor from re-energizing their operations at the premises.

6. If Contractor refuses to perform the required de-energization procedures as outlined after receiving the required notices, Contractor hereby grants to the CRCNV the right to enter the premises and perform the shut off and locking itself in accordance with the Bulk Load Isolation documentation and diagram attached as Exhibit 4.

7. Contractor will designate a representative who will be available to provide access to the CRCNV in accordance with section 4. Contractor will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with the CRCNV as needed.

8. The CRCNV will designate a staff member who will be available to Contractor in accordance with section 4. The CRCNV will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with Contractor as needed.

9. Execution of this Right of Access will fulfill Contractor's obligations under NAC 538.570.

10. This Right of Access will run concurrent with the terms of the Contracts identified in Exhibit 1. The CRCNV will provide an updated Exhibit 1 as needed, to accurately reflect current contracts and termination dates.

11. This Right of Access will be binding on Contractor's successors-in-interest or assignees. Any request by the Contractor for the CRCNV to recognize a successor-in-interest or an assignment of its Contracts must include the successor-in-interest's or assignee's agreement to be bound by this Right of Access.

12. Contractor and the CRCNV hereby agree to hold each other harmless, and defend and indemnify each other, and the directors, officers, employees, agents, successors or assigns of each, from any claims, demands, costs, losses, causes of action, damages or liability, of whatsoever kind or nature, arising by reason of the death or bodily injury of persons, or injury or damage to property resulting from either Party's performance of its responsibilities under this Right of Access or from either Party's use of its real or personal property as may be required to perform its responsibilities under this Right of Access, except to the extent such claims, demands, costs, losses, causes of action, damages or liabilities arise out of the intentional or gross negligence of persons under the control of either Party.

13. This Right of Access and any actions arising out of or relating to this agreement shall be governed by and construed and interpreted in accordance with the laws of the state of Nevada and the United States of America without regard to the conflict of law provisions thereof.

14. This Right of Access may be executed in counterparts, each of which shall be an original, but all of which together constitute one and the same instrument.

IN WITNESS WHEREOF the parties hereto have executed this Right of Access as of the Effective Date set forth above.

State of Nevada, acting by and through its

**COLORADO RIVER COMMISSION
OF NEVADA**

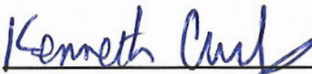
Approved as to form:

Eric P. Witkoski Date
Executive Director

Christine Guerri-Nyhus Date
Special Counsel

**LHOIST NORTH AMERICA OF
ARIZONA INC.**

Approved as to form:

 _____
Kenneth E. Curtiss Date
Vice President and General Counsel

 _____
Kenneth E. Curtiss Date
Vice President and General Counsel

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RIGHT OF ACCESS AGREEMENT

This Right of Access Agreement ("Right of Access") is effective as of MAY 7, 2020 2020 ("Effective Date") by and between, the State of Nevada, acting by and through its COLORADO RIVER COMMISSION of NEVADA, hereinafter referred to as the CRCNV, created by and existing pursuant to state law, the CRCNV acting both as principal in its own behalf and as an agent in behalf of the state, and TITANIUM METALS CORPORATION, a corporation organized under the laws of the State of Delaware, its successors and assigns, hereinafter referred to as Contractor, each sometimes hereinafter individually called "Party", and both sometimes hereinafter collectively called "Parties."

BACKGROUND

Whereas, Contractor has entered into numerous agreements with the CRCNV including but not limited to the Contract for the Sale of Electric Service from the Boulder Canyon Project, P02-BCPESC-A; as identified in Exhibit 1.

Whereas, from time to time, the CRCNV needs access to or across the Contractor's premises, such premises are described in Exhibit 2; and

Whereas, NAC 538.570 requires that each contractor who obtains all its electric power from the CRCNV must provide the CRCNV with the ability to physically disconnect the contractor's power for failure to pay a power invoice from the CRCNV in a timely manner, without adversely impacting the delivery of power to other contractors.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth herein and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as set forth below.

1. Contractor agrees that the CRCNV and its employees, agents, representatives and contractors may enter or cross the premises during normal business hours and at

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other times, for necessary or emergency maintenance and repairs of CRCNV facilities, subject to sections 12 and 13 of this Right of Access. Contractor will designate a representative who will be available to provide access to the CRCNV on an as-needed basis. The Contractor will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with the CRCNV as needed.

2. Contractor has demonstrated that its electrical operations at the premises can be de-energized, isolated and locked-out without affecting the flow of energy to other contractors in accordance with the Bulk Load Isolation documentation and diagram in Exhibit 4.

3. Contractor has provided the description of its premises contained in Exhibit 2 and has provided the Bulk Load Isolation documentation and diagram in Exhibit 4. Contractor will keep that documentation current and provide new Exhibits 2 and 4 to reflect any changes in the premises or its systems. Contractor will provide such new Exhibits within thirty (30) days of such changes.

4. After receiving the required notices under NAC 538.746 and subsequent to all proceedings under that section, Contractor agrees to turn off power to its operations at the premises at the CRCNV's request.

5. Contractor will notify CRCNV Staff 48 hours in advance of the date and time of the shut-off. CRCNV staff has the right to accompany Contractor's staff, witness the shut-off and install CRCNV locking devices which will prevent Contractor from re-energizing their operations at the premises, subject to sections 12 and 13 of this Right of Access.

6. If Contractor refuses to perform the required de-energization procedures as outlined after receiving the required notices, Contractor hereby grants to the CRCNV the right to enter the premises and perform the shut off and locking itself in accordance with the Bulk Load Isolation documentation and diagram attached as Exhibit 4, and subject to sections 12 and 13 of this Right of Access.

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7. Contractor will designate a representative who will be available to provide access to the CRCNV in accordance with sections 5 and 6. Contractor will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with the CRCNV as needed.

8. The CRCNV will designate a staff member who will be available to Contractor in accordance with sections 5 and 6. The CRCNV will designate its representative in writing, attached hereto as Exhibit 3, and will update this information with Contractor as needed.

9. Execution of this Right of Access will fulfill Contractor's obligations under NAC 538.570.

10. This Right of Access will run concurrent with the terms of the Contracts identified in Exhibit 1. The CRCNV will provide an updated Exhibit 1 as needed, to accurately reflect current contracts and termination dates.

11. This Right of Access will be binding on Contractor's successors-in-interest or assignees. Any request by the Contractor for the CRCNV to recognize a successor-in-interest or an assignment of its Contracts must include the successor-in-interest's or assignee's agreement to be bound by this Right of Access.

12. The Contractor's premises are an industrial facility at which dangerous conditions and operations occur. While at the Contractor's premises, the CRCNV and its employees, contractors, agents, consultants and representatives (collectively, the "CRCNV Parties"), shall comply with all of Contractor's applicable safety procedures and policies made known to the CRCNV Parties.

13. Contractor and the CRCNV each hereby agree to hold the other party harmless, and defend and indemnify the other, and the directors, officers, employees,

agents, successors or assigns of the other, from any claims, demands, costs, losses, causes of action, damages or liability, of whatsoever kind or nature suffered by the other party, arising by reason of the death or bodily injury of persons, or injury or damage to property resulting from that Party's exercise of its rights, or performance of its responsibilities, under this Right of Access or from that Party's use of its real or personal property as may be required to exercise its rights or perform its responsibilities under this Right of Access, except to the extent such claims, demands, costs, losses, causes of action, damages or liabilities arise out of the negligence, gross negligence, or willful misconduct of persons under the control of the other Party, including without limitation, employees of the other party.

14. This Right of Access and any actions arising out of or relating to this agreement shall be governed by and construed and interpreted in accordance with the laws of the state of Nevada and the United States of America without regard to the conflict of law provisions thereof.

15. This Right of Access may be executed in counterparts, each of which shall be an original, but all of which together constitute one and the same instrument.

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IN WITNESS WHEREOF the parties hereto have executed this Right of Access as of the Effective Date set forth above.

State of Nevada, acting by and through its

**COLORADO RIVER COMMISSION
OF NEVADA**

Approved as to form:

Eric P. Witkoski Date
Executive Director

Christine Guerri-Nyhus Date
Special Counsel

TITANIUM METALS CORPORATION

Approved as to form:

Steve J. Wright 05/07/2020
Steve Wright Date
President

Fred B. Schwarz 5/7/2020
Fred Schwarz Date
Vice President of Finance

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM F
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

For Information Only: Introduction of the Commission's fiscal year 2022 and 2023 budget recommendation.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISAL IMPACT:

Budget revenues and expenditures per the budget document presented.

STAFF COMMENTS AND BACKGROUND:

The agenda item will introduce the latest draft budget to the Commission and the public. A draft was provided to all of the Commission's customers on May 4, 2020. Staff met with the power customers on May 26, 2020 to review the proposed budget and other information.

Highlights of the proposed budget will be at the June meeting. The budget will be presented at the August meeting for adoption with any further changes resulting from additional customer and Commission review.

Colorado River Commission of Nevada

Draft Budget Request

Fiscal 2022 & 2023

Attached is the Draft Commission Budget Request for your review and comment.

Unfortunately, due to current circumstances, we will not be able to provide an in-person customer meeting to review this draft with you as we have in the past. However, the format remains essentially the same as you have seen in the past. You will see a request for all four of the Commission's accounts:

1. Account 4490 – the general operating fund for the Commission
2. Account 4497 – the account that provides for the contractually driven Lower Colorado River Multi-Species Conservation Program (LCRMSCP or MSCP)
3. Account 4501 – the account that provides for operational costs of the Power Delivery Project and electric market energy purchases.
4. Account 4502 – the account that provides for the cost of Federal Hydropower and related expenses.

In general, the worksheets provide information on the request based on projected current year expenditures (the base for the request) with proposed increases, comparative information on the past 5 years of history, and the proposed allocation of costs between the Commission's customers.

Please review the information and provide comment as needed to Doug Beatty. You may provide your comments via email (dbeatty@crc.nv.gov) or just call at 702-486-2670 (Tuesdays and Thursdays) or 702-858-6472 (Monday, Wednesday, or Friday). Preference is for a phone call rather than email as I would like to spend time in a discussion rather than send emails back and forth.

As for the budget in general, this request reflects a projection of current costs over the biennium, with some targeted improvements. The proposed improvements include:

1. A request for one additional position to provide needed support and depth to the Power Delivery Project Group. This position anticipated to provide for the infrastructure support needs for the Commission's substations, transmission lines, and other delivery facilities.
2. An additional amount for possible contract support of the continuing in-house development of the Hydropower Billing systems. This budgeted increase will allow for utilization of outside assistance to help train current staff in fully developing the tools we have to complete the Billing System, increasing automation and decreasing manual entry

and the related possibility for inaccuracies. This will also allow for quicker and more reliable invoicing and information transfer to the customers.

3. A place holder item for potential relocation of the Commission offices. The Sawyer Building is currently scheduled for a complete reconfiguration and the agencies will be moved to other locations while this is underway. The ability to return to the building for non-general fund agencies, such as the Commission, is currently an unknown. In addition, the configuration of the building for retuning agencies will need to be reviewed. This request will allow for permanent relocation should that option be preferable.
4. Small increases for anticipated operational continuity, such as additional travel for the budget cycle in 2023, increases in gasoline and other inflationary items.

The draft budget will be amended as necessary to accommodate customer input, as in past years, and presented to the Commission at it's June meeting. This presentation will be for introductory purposes as in the past. An additional month or two will be allowed for customer input and budget development and the Commission will be asked to approve a final draft in July or August. The final draft as approved at that meeting will then follow the State Budgeting process.

Again, please call or email with any questions or comments. We request that you provide comments by May 22 to allow for changes prior to the introduction to the Commission in June. If you need additional time please let me know as soon as possible.

**COLORADO RIVER COMMISSION
POWER FACILITIES DIVISION**

POSITION: Proposed Power Facilities Position (PPFP)

REPORTS TO: Assistant Director of Engineering and Operations

AREA OF RESPONSIBILITY: The PPFP is responsible for the implementation of CRC's program for operation and maintenance of its high voltage transmission and distribution system. The PPFP is responsible for the effective and timely implementation of standard operating procedures and maintenance practices. The PPFP is responsible to ensure work and work practices are performed in strict compliance with CRC's adopted safety policy and guidelines. The PPFP is a working supervisory position, performing personnel and facility management functions and hands-on craftwork.

GENERAL DUTIES:

A. Personnel

1. Supervise day-to-day activities of substation electricians, including work scheduling and assignments.
2. Maintain supervisory records on employee absenteeism, tardiness and disciplinary actions.
3. Prepare employee evaluations for substation electricians.

B. Safety

1. Advise and provide recommendations to the ADEO regarding CRC's high voltage transmission and distribution safety program.
2. Implement CRC's high voltage transmission and distribution safety program.
3. Conduct job hazard analysis for maintenance activities and small capital projects as assigned by the ADEO.
4. Conduct tailboard/toolbox safety meetings before initiating work activities.
5. Review personnel work practices.

C. Administration

1. Prepare and implement purchase orders for maintenance equipment, tools, and materials.
2. Conduct annual inventories of equipment, tools, and spare parts.
3. Maintain equipment, tools, and spare part inventory records.
4. Implement fleet equipment maintenance programs.
5. Maintain fleet maintenance and service records.
6. Oversee building maintenance activities, including custodial duties.

**COLORADO RIVER COMMISSION
POWER FACILITIES DIVISION**

POSITION: Proposed Position

GENERAL DUTIES (continued):

D. Operations

1. Assist in the preparation of, and the implementation of standard operating procedures for equipment, facilities, and systems.
2. Carryout CRC's facility clearance and switching policies, including the issuance of clearances, hot-line orders and work permits.
3. Perform interagency coordination with interconnected utilities, including dispatch center to dispatch center coordination.
4. Hold interconnected utility clearances and hot-line orders.
5. Prepare and perform equipment, facility and system energization programs.
6. Maintain certified switchman status and conduct switching as necessary.

E. Maintenance

1. Implement equipment, facility and system maintenance programs and instructions, including preventative maintenance checks and inspections.
2. Ensure timely and efficient execution of all maintenance tasks and activities.
3. Respond to system emergencies and unscheduled outages.
4. Perform routine equipment maintenance projects, such as oil degasification, fan and motor replacements, gasket replacements, panel wiring, yard maintenance, and equipment cleaning and painting.
5. Perform major equipment overhaul and replacement projects, such as bushing replacements, arrester replacements, and equipment contact replacements.

F. Contractor Work

1. Perform quality assurance and safety inspections of contractor-performed work, including both capital projects and maintenance contracts, occurring at CRC substation and transmission line facilities.

**Colorado River Commission of Nevada
Power Delivery Project
Personnel Request
Budget Years 2022 & 2023**

The Colorado River Commission's Power Delivery Group (PDG) was operates and maintains the high voltage transmission infrastructure that supplies electrical power to the Southern Nevada Water System and BMI customers. This infrastructure currently includes:

- 1) Thirty-four miles of 230 kV transmission lines.
- 2) Five miles of 69 kV sub-transmission overhead lines.
- 3) Fourteen miles of 69 kV sub-transmission underground lines.
- 4) Seventeen high voltage substations.
- 5) Support for ten customer owned substations.
- 6) Fifty-two transformers.
- 7) Seventy-six power circuit breakers.

State legislation expanded the PDG scope to support power delivery to qualified customers. Such customers include:

- 1) Clark County Water Reclamation District (CCWRD)
- 2) City of Henderson
- 3) City of North Las Vegas
- 4) City of Las Vegas

PDG also provides most of the maintenance support for SNWS' renewable energy sites. These sites are scattered throughout the valley with one major site located in Ely, NV.

Presently, PDG has two Senior Power Facilities Electrician (SPFE). one Power Facilities Electrician (PFE) as an apprentice.

As currently constituted the PDG operates with the assistance of a substantial number of contractors and has minimal ability for cross-training and essentially no personnel depth. With the number of contractors to coordinate, and the workload assigned to each position any disruption in staff availability can only be accommodated through overtime and/or postponement of other necessary duties. Some of these duties include:

- 1) Contractor oversight.
- 2) Daily operational duties (switching, substation inspections and other duties pertinent to the daily operation of PDG's power system).
- 3) Support of SNWS renewable energy sites.

- 4) Maintenance duties (oil sampling of transformers, power circuit breaker maintenance/testing, relay and control testing per NERC PRC-005, transformer maintenance/ testing).
- 5) Additional support as requested by PDG clients and training.
- 6) Duties as necessary for administrative functions (budgeting, procurement, contract development and procurement, team development.
- 7) System callouts and maintenance.

In addition to the current constraints on personnel, PDG responsibilities are continuing to expand and are expected to do so for the foreseeable future. Commission customers continue to grow to provide services for southern Nevada as the area continues to grow. More services and changes to electric power markets (including changing portfolio standards) mean that the service capability of the Commission will need to keep up with this growth. The budget request for this biennium includes one new position to assist with these responsibilities. While adding only one position represents a minimum level of support for expected demand, the PDG will continue to multiply the benefit by utilizing contractors as needed. This position will assist in assuring that this utilization will not compromise the facilities reliability and ensure that the carefully designed redundancies and safeguards are maintained through the next biennium.

4490
FY2022-23
DRAFT

**COLORADO RIVER COMMISSION FUND
FUND 4490**

COLORADO RIVER COMMISSION

EXECUTIVE SUMMARY

DRAFT 4/15/2020

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023

Cat.	Description	F/Y 2020 Est. Actual (Base for F/Y 2022/23)	Legislative Approved Budget F/Y 2020	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023		
					Base Budget Request	Change	Total Budget Request	Base Budget Request	Change	Total Budget Request
Acct.	Revenue									
00-2511	Balance Forward	\$ 1,575,000	\$ 1,692,571	\$ 1,732,618	\$ 1,575,000		\$ 1,575,000	\$ 1,575,000		\$ 1,575,000
00-4022	Small Water User (Raw Water Sales)	30,000	30,000	30,000	30,000		30,000	30,000		30,000
00-4041	Power Administrative Charge	1,650,000	2,363,229	2,302,294	1,650,000		1,650,000	1,650,000		1,650,000
00-4102	Water Administrative Charge	1,450,000	2,175,893	2,162,263	1,450,000		1,450,000	1,450,000		1,450,000
00-4677	Transfers From Funds 4501 & 4502	3,100,000	2,725,577	2,716,443	3,100,000		3,100,000	3,100,000		3,100,000
00-4510	Charges for CREDA Membership	65,000	59,347	59,347	65,000		65,000	65,000		65,000
00-4326	Treasurer's Interest	55,000	80,202	80,202	55,000		55,000	55,000		55,000
	Total Revenues	\$ 7,925,000	\$ 9,126,819	\$ 9,083,167	\$ 7,925,000		\$ 7,925,000	\$ 7,925,000		\$ 7,925,000

	Expenditures				Fiscal 2022			Fiscal 2023		
(01)	Salaries and Benefits	\$ 4,908,451	\$ 5,306,863	\$ 5,333,211	\$ 5,028,202	152,386	\$ 5,180,588	\$ 5,085,324	152,386	\$ 5,237,710
(02)	Out-of State Travel	48,707	56,889	59,839	48,707		48,707	48,707		48,707
(03)	In-State Travel	5,108	9,485	25,641	5,108		5,108	5,108	\$ 10,750	15,858
(04)	Operating Expenses	285,717	281,656	281,003	285,717	76,600	362,317	285,717	102,350	388,067
(04)	Contracts Expenses	175,355	309,207	366,865	175,355	185,334	360,689	175,355	187,834	363,189
(04)	NRS 538.226 Statutory Authorization *		450,000	450,000		450,000	450,000		450,000	450,000
(04)	Memberships & Registrations	84,076	71,215	66,742	84,076		84,076	84,076		84,076
(04)	Special Projects					135,000	135,000			
(05)	Equipment Purchases	26,411	25,411		26,411	(25,411)	1,000	26,411	(25,411)	1,000
(10)	Small Water User (Raw Water Sales)	14,104	13,255	13,255	14,104		14,104	14,104		14,104
(26)	Computer Related Expenses	92,258	134,061	52,172	92,258	(20,000)	72,258	92,258	(14,704)	77,554
(30)	Training	3,583	13,409	8,469	3,583		3,583	3,583		3,583
(59)	Utilities - Cable/Data	1,275	842	842	1,275	100	1,375	1,275	150	1,425
(87)	Purchasing Division Assessment	3,476	3,476	4,646	3,476		3,476	3,476		3,476
(88)	Transfer to State General Fund (cost alloc.)	108,968	108,968	120,361	108,968		108,968	108,968		108,968
(89)	Attorney General Charges	609,464	609,464	539,381	609,464		609,464	609,464		609,464
	Total Expenditures	\$ 6,366,951	\$ 7,394,201	\$ 7,322,427	\$ 6,486,702	\$ 954,009	\$ 7,440,711	\$ 6,543,824	\$ 863,355	\$ 7,407,179

* Statutory budget authorization - not funded or included in customer billings until specific contracts are approved by the Commission.

**COLORADO RIVER COMMISSION FUND
FUND 4490**

COLORADO RIVER COMMISSION

EXECUTIVE SUMMARY

DRAFT 4/15/2020

FIVE YEAR COMPARISON TO BUDGET

Cat.	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Estimate	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
Acct.	Revenue								
00-2511	Balance Forward	\$ 1,997,930	\$ 2,659,502	\$ 1,997,930	\$ 2,659,502	\$ 1,575,000	\$ 2,177,973	\$ 1,575,000	\$ 1,575,000
00-4022	Small Water User (Raw Water Sales)	30,105	28,007	30,105	28,007	30,000	29,245	30,000	30,000
00-4041	Power Administrative Charge	1,141,701	926,483	1,141,701	926,483	1,650,000	1,157,274	1,650,000	1,650,000
00-4102	Water Administrative Charge	1,828,644	1,208,364	1,828,644	1,208,364	1,450,000	1,504,803	1,450,000	1,450,000
00-4677	Transfers From Funds 4501 & 4502	2,597,763	2,636,228	2,597,763	2,636,228	3,100,000	2,713,596	3,100,000	3,100,000
00-4510	Charges for CREDA Membership	55,465	55,485	55,465	55,485	65,000	57,380	65,000	65,000
00-4326	Treasurer's Interest	12,925	25,333	12,925	25,333	55,000	26,303	55,000	55,000
	Total Revenues	\$ 7,664,533	\$ 7,539,402	\$ 7,664,533	\$ 7,539,402	\$ 7,925,000	\$ 7,666,574	\$ 7,925,000	\$ 7,925,000

	Expenditures								
(01)	Salaries and Benefits	\$ 3,644,365	\$ 3,772,984	\$ 3,940,471	\$ 4,097,093	\$ 4,908,451	\$ 4,072,673	\$ 5,180,588	\$ 5,237,710
(02)	Out-of State Travel	74,154	51,919	56,889	51,525	48,707	56,639	48,707	48,707
(03)	In-State Travel	12,895	17,098	9,485	8,916	5,108	10,700	5,108	15,858
(04)	Operating Expenses	284,682	304,730	274,456	284,577	285,717	286,832	362,317	388,067
(04)	Contracts Expenses	345,307	280,629	150,720	226,435	175,355	235,689	360,689	363,189
(04)	NRS 538.226 Statutory Authorization							450,000	450,000
(04)	Memberships & Registrations	74,676	68,816	69,311	56,724	84,076	70,721	84,076	84,076
(04)	Special Projects							135,000	
(05)	Equipment Purchases	2,445	7,686	22,716	2,156	26,411	12,283	1,000	1,000
(10)	Small Water User (Raw Water Sales)	13,717	12,881	13,255	12,230	14,104	13,237	14,104	14,104
(26)	Computer Related Expenses	32,012	46,607	41,989	50,483	92,258	52,670	72,258	77,554
(30)	Training	7,393	7,582	3,924	4,521	3,583	5,401	3,583	3,583
(59)	Utilities - Cable/Data	773	778	842	905	1,275	915	1,375	1,425
(87)	Purchasing Division Assessment	792	1,616	1,485	1,955	3,476	1,865	3,476	3,476
(88)	Transfer to State General Fund (cost alloc.)	80,762	100,972	106,833	106,883	108,968	100,884	108,968	108,968
(89)	Attorney General Charges	433,560	562,045	483,120	554,498	609,464	528,537	609,464	609,464
	Total Expenditures	\$ 5,007,533	\$ 5,236,343	\$ 5,175,496	\$ 5,458,901	\$ 6,366,951	\$ 5,449,045	\$ 7,440,711	\$ 7,407,179

COLORADO RIVER COMMISSION FUND

FUND 4490

COLORADO RIVER COMMISSION

EXECUTIVE SUMMARY

DRAFT 4/15/2020

ALLOCATIONS

Cat. 26		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
Acct.	Revenue												
00-2511	Balance Forward	\$ 1,575,000	\$ 700,000			\$ 875,000	\$ 1,575,000	\$ 1,575,000	\$ 700,000			\$ 875,000	\$ 1,575,000
00-4022	Small Water User (Raw Water Sales)	30,000				30,000	30,000	30,000				30,000	30,000
00-4041	Power Administrative Charge	1,650,000	1,650,000				1,650,000	1,650,000	1,650,000				1,650,000
00-4102	Water Administrative Charge	1,450,000				1,450,000	1,450,000	1,450,000				1,450,000	1,450,000
00-4677	Transfers From Funds 4501 & 4502	3,100,000		1,492,540	1,607,460		3,100,000	3,100,000		1,492,540	1,607,460		3,100,000
00-4510	Charges for CREDA Membership	65,000	65,000				65,000	65,000	65,000				65,000
00-4326	Treasurer's Interest	55,000	13,750	13,750	13,750	13,750	55,000	55,000	13,750	13,750	13,750	13,750	55,000
	Total Revenues	\$ 7,925,000	\$ 2,428,750	\$ 1,506,290	\$ 1,621,210	\$ 2,368,750	\$ 7,925,000	\$ 7,925,000	\$ 2,428,750	\$ 1,506,290	\$ 1,621,210	\$ 2,368,750	\$ 7,925,000
	Expenditures												
(01)	Salaries and Benefits	\$ 5,180,588	\$ 1,404,353	\$ 1,316,685	\$ 1,429,198	\$ 1,030,352	\$ 5,180,588	\$ 5,237,710	\$ 1,423,035	\$ 1,332,489	\$ 1,442,716	\$ 1,039,470	\$ 5,237,710
(02)	Out-of State Travel	48,707	19,483	1,218	1,218	26,789	48,707	48,707	19,483	1,218	1,218	26,789	48,707
(03)	In-State Travel	5,108	1,022	1,022	1,022	2,043	5,108	15,858	3,172	3,172	3,172	6,343	15,858
(04)	Operating Expenses	362,317	234,800	13,119	22,304	92,094	362,317	388,067	249,465	17,482	20,328	100,791	388,067
(04)	Contracts Expenses	360,689	184,030	28,484	17,714	130,461	360,689	363,189	185,093	28,962	18,269	130,864	363,189
(04)	NRS 538.226 Statutory Authorization	450,000				450,000	450,000	450,000				450,000	450,000
(04)	Memberships & Registrations	84,076	13,183	12,609	3,736	54,547	84,076	84,076	13,183	12,609	3,736	54,547	84,076
(04)	Special Projects	135,000				135,000	135,000						
(05)	Equipment Purchases	1,000	391		391	217	1,000	1,000	391		391	217	1,000
(10)	Small Water User (Raw Water Sales)	14,104				14,104	14,104	14,104				14,104	14,104
(26)	Computer Related Expenses	72,258	23,465	12,100	23,465	13,228	72,258	77,554	24,869	13,780	24,869	14,035	77,554
(30)	Training	3,583	1,009	856	995	723	3,583	3,583	1,009	856	995	723	3,583
(59)	Utilities - Cable/Data	1,375	884			491	1,375	1,425	916			509	1,425
(87)	Purchasing Division Assessment	3,476	979	830	966	701	3,476	3,476	979	830	966	701	3,476
(88)	Transfer to State General Fund (cost alloc.)	108,968	30,681	26,031	30,269	21,987	108,968	108,968	30,681	26,031	30,269	21,987	108,968
(89)	Attorney General Charges	609,464	228,549		76,183	304,732	609,464	609,464	228,549		76,183	304,732	609,464
	Total Expenditures	\$ 7,440,711	\$ 2,142,828	\$ 1,412,954	\$ 1,607,460	\$ 2,277,469	\$ 7,440,711	\$ 7,407,179	\$ 2,180,824	\$ 1,437,429	\$ 1,623,113	\$ 2,165,813	\$ 7,407,179

**COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2020-2021**

Group Assignments

Executive

Executive Director
Deputy Director

Energy Services Group

Power Supply Manager
Power Supply Planner
Power Supply Specialist
Manager Power Accounting
Energy Accountant
Natural Resources Specialist
Manager of Planning and Analysis
Power Supply Planner

Power Delivery Project Operations Group

Assist Director Engineering & Operation
PROPOSED NEW POSITION
Power Facilities Manager
Senior Power Facilities Engineer
Senior Power Facilities Electrician
Senior Power Facilities Electrician
Power Facilities Comm. Tech.
Power Facilities Electrician
Power Facilities Electrician

Hydropower Program Group

Assistant Director Energy Services
Hydropower Program Manager
Assistant Hydropower Program Manager
Hydropower Program Specialist
Hydropower Program Specialist
Hydropower Program Specialist
Energy Accountant

Natural Resources Group

Manager Natural Resources Group
Environmental Program Manager
Natural Resource Analyst

Finance and Administration

Administrative Services Officer
Natural Resources Specialist
Senior Energy Accountant
Senior Energy Accountant
Assistant Director Energy Info. Systems
Network Administrator
Office Manager
Administrative Assistant IV
Administrative Assistant II
Administrative Assistant II
Administrative Assistant III
Administrative Assistant IV
Administrative Assistant II

COLORADO RIVER COMMISSION
FUND 4490
COLORADO RIVER COMMISSION FUND

Category 01 - Salary & Benefit Costs

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023

Cat. 01	Description	F/Y 2020 Est. Actual			Fiscal Year 2021 Legislative Approved Budget			Fiscal 2022				Fiscal 2023			
								Budget Request	Budget Change		Total Budget Request	Budget Request	Budget Change		Total Budget Request
		Salaries	Benefits	Total	Salaries	Benefits	Total		Increase	Decrease			Increase	Decrease	
	Executive Group	\$ 289,480	\$ 86,844	\$ 376,324	\$ 297,730	\$ 111,327	\$ 409,057	\$ 376,324			\$ 376,324	\$ 376,324			\$ 376,324
	Energy Services Group (ES)	814,048	244,215	1,058,263	836,906	312,934	1,149,840	1,084,380			1,084,380	1,094,862			1,094,862
	Power Delivery Group (PDP)	750,802	225,240	976,042	771,692	288,550	1,060,242	990,116			990,116	994,837			994,837
	PROPOSED POSITION - PDP								\$ 152,386		152,386		\$ 152,386		152,386
	Hydropower Group (Hydro)	701,568	210,470	912,038	721,230	269,681	990,911	931,311			931,311	940,990			940,990
	Natural Resources Group (NRG)	357,361	107,208	464,569	367,214	137,308	504,522	464,569			464,569	464,569			464,569
	Administrative Group	862,473	258,742	1,121,215	886,981	331,658	1,218,639	1,181,502			1,181,502	1,213,742			1,213,742
											-				-
			\$ 3,775,732	\$ 1,132,719	\$ 4,908,451	\$ 3,881,753	\$ 1,451,458	\$ 5,333,211	\$ 5,028,202	\$ 152,386	\$ -	\$ 5,180,588	\$ 5,085,324	\$ 152,386	\$ -

No COLA increases are anticipated in the budget. Merit Increases for those employees eligible are estimated at 5% per year.

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 01 - Salary & Benefit Costs

FIVE YEAR COMPARISON TO BUDGET									
Cat. 01	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Estimate	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
	Executive Group	\$ 279,523	\$ 289,388	\$ 302,234	\$ 314,247	\$ 376,324	\$ 312,343	\$ 376,324	\$ 376,324
	Energy Services Group (ES)	785,725	813,455	849,566	883,333	1,058,263	878,068	1,084,380	1,094,862
	Power Delivery Group (PDP)	724,500	750,069	783,366	814,502	976,042	809,696	990,116	994,837
	PROPOSED POSITION - PDP							152,386	152,386
	Hydropower Group (Hydro)	677,123	701,020	732,140	761,240	912,038	756,712	931,311	940,990
	Natural Resources Group (NRG)	344,757	356,924	372,769	387,585	464,569	385,321	464,569	464,569
	Administrative Group	832,737	862,127	900,398	936,186	1,121,215	930,533	1,181,502	1,213,742
	Total	\$ 3,644,365	\$ 3,772,984	\$ 3,940,471	\$ 4,097,093	\$ 4,908,451	\$ 4,072,673	\$ 5,180,588	\$ 5,237,710

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 01 - Salary & Benefit Costs

ALLOCATIONS													
Cat. 01		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
	Executive Group	\$ 376,324	\$ 92,598	\$ 27,008	\$ -	\$ 256,719	\$ 376,324	\$ 376,324	\$ 92,598	\$ 27,008	\$ -	\$ 256,719	\$ 376,324
	Energy Services Group (ES)	1,084,380	78,215	1,006,165			1,084,380	\$ 1,094,862	78,215	1,016,647			1,094,862
	Power Delivery Group (PDP)	990,116			990,116		990,116	\$ 994,837			994,837		994,837
	PROPOSED POSITION - PDP	152,386			152,386		152,386	\$ 152,386			152,386		152,386
	Hydropower Group (Hydro)	931,311	900,915	30,396			931,311	\$ 940,990	910,594	30,396			940,990
	Natural Resources Group (NRG)	464,569	13,257			451,312	464,569	\$ 464,569	13,257			451,312	464,569
	Administrative Group	1,181,502	319,368	253,116	286,696	322,322	1,181,502	\$ 1,213,742	328,371	258,438	295,493	331,440	1,213,742
	Total Category 26	\$ 5,180,588	\$ 1,404,353	\$ 1,316,685	\$ 1,429,198	\$ 1,030,352	\$ 5,180,588	\$ 5,237,710	\$ 1,423,035	\$ 1,332,489	\$ 1,442,716	\$ 1,039,470	\$ 5,237,710

Salary Alocations based on time sheet reporting. Perecntage applied to salary costs are at the individual salary and benefit level.

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat. 02	Out-Of-State Travel Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
02-6100	Per Diem Out-of -State	\$ 20,428	\$ 22,202	\$ 20,428			\$ 20,428	\$ 20,428			\$ 20,428
02-6130	Public Transportation Out-of-State	4,060	4,631	4,060			4,060	4,060			4,060
02-6140	Personal Vehicle Out-of-State	2,219	2,706	2,219			2,219	2,219			2,219
02-6150	Common Air Transportation Out-of-State	22,000	30,300	22,000			22,000	22,000			22,000
	Total Out-of-State Travel - Category 02	\$ 48,707	\$ 59,839	\$ 48,707	\$ -	\$ -	\$ 48,707	\$ 48,707	\$ -	\$ -	\$ 48,707

Cat. 03	In-State Travel Description	F/Y 2016 Est. Actual <i>(Base for F/Y 2018/19)</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
03-6200	Per Diem In-State	\$ 2,756	\$ 4,819	\$ 2,756			\$ 2,756	\$ 2,756	\$ 1,500		\$ 4,256
03-6210	Motor Pool Rental	181	4,458	181			181	181	300		481
03-6230	Public Transportation In-State	-	1,158	-			-	-	250		250
03-6240	Personal Vehicle In-State	493	1,619	493			493	493	200		693
03-6250	Common Air Transportation In -State	1,677	13,587	1,677			1,677	1,677	8,500		10,177
	Total In-State Travel - Category 03	\$ 5,108	\$ 25,641	\$ 5,108	\$ -	\$ -	\$ 5,108	\$ 5,108	\$ 10,750	\$ -	\$ 15,858

Increase in travel budget for F/Y 2023 to accommodate legislative session related travel. Session travel only occurs in odd number years, so these costs are not reflected in the base year. Base year is reflective of even number years.

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs

FIVE YEAR COMPARISON TO BUDGET

Cat. 02	Out-Of-State Travel Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
02-6100	Per Diem Out-of -State	\$ 25,602	\$ 21,881	\$ 22,685	\$ 22,963	\$ 20,428	\$ 22,712	\$ 20,428	\$ 20,428
02-6130	Public Transportation Out-of-State	6,056	4,134	4,536	4,378	4,060	4,633	4,060	4,060
02-6140	Personal Vehicle Out-of-State	3,106	1,927	2,636	1,619	2,219	2,301	2,219	2,219
02-6150	Common Air Transportation Out-of-State	39,390	23,977	27,032	22,565	22,000	26,993	22,000	22,000
	Total Out-of-State Travel - Category 02	\$ 74,154	\$ 51,919	\$ 56,889	\$ 51,525	\$ 48,707	\$ 56,639	\$ 48,707	\$ 48,707

Cat. 03	In-State Travel Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2018 Budget	F/Y 2019 Budget
03-6200	Per Diem In-State	\$ 2,839	\$ 4,524	\$ 3,056	\$ 3,241	\$ 2,756	\$ 3,283	\$ 2,756	\$ 4,256
03-6210	Motor Pool Rental	442	505	535	283	181	389	181	481
03-6230	Public Transportation In-State	839	301	335	395	-	374	-	250
03-6240	Personal Vehicle In-State	858	801	710	790	493	730	493	693
03-6250	Common Air Transportation In -State	7,917	10,967	4,849	4,207	1,677	5,923	1,677	10,177
	Total In-State Travel - Category 03	\$ 12,895	\$ 17,098	\$ 9,485	\$ 8,916	\$ 5,108	\$ 10,700	\$ 5,108	\$ 15,858

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs

ALLOCATIONS													
Cat. 02	Out-Of-State Travel Description	F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
02-6100	Per Diem Out-of -State	\$ 20,428	\$ 8,171	\$ 511	\$ 511	\$ 11,235	\$ 20,428	\$ 20,428	\$ 8,171	\$ 511	\$ 511	\$ 11,235	\$ 20,428
02-6130	Public Transportation Out-of-State	4,060	1,624	102	102	2,233	4,060	4,060	1,624	102	102	2,233	4,060
02-6140	Personal Vehicle Out-of-State	2,219	887	55	55	1,220	2,219	2,219	887	55	55	1,220	2,219
02-6150	Common Air Transportation Out-of-State	22,000	8,800	550	550	12,100	22,000	22,000	8,800	550	550	12,100	22,000
	Total Out-of-State Travel - Category 02	48,707	19,483	1,218	1,218	26,789	48,707	48,707	19,483	1,218	1,218	26,789	48,707

Cat. 03	In-State Travel Description	F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
03-6200	Per Diem In-State	\$ 2,756	\$ 551	\$ 551	\$ 551	\$ 1,102	\$ 2,756	\$ 4,256	\$ 851	\$ 851	\$ 851	\$ 1,702	\$ 4,256
03-6210	Motor Pool Rental	181	36	36	36	73	181	481	96	96	96	193	481
03-6230	Public Transportation In-State	0	-	-	-	-	0	250	50	50	50	100	250
03-6240	Personal Vehicle In-State	493	99	99	99	197	493	693	139	139	139	277	693
03-6250	Common Air Transportation In -State	1,677	335	335	335	671	1,677	10,177	2,035	2,035	2,035	4,071	10,177
	Total In-State Travel - Category 03	\$ 5,108	\$ 1,022	\$ 1,022	\$ 1,022	\$ 2,043	\$ 5,108	\$ 15,858	\$ 3,172	\$ 3,172	\$ 3,172	\$ 6,343	\$ 15,858

Allocation Percentages based on estimated average percentage	40.00%	2.50%	2.50%	55.00%	100.00%
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Allocation Percentages based on estimated average percentage	20.00%	20.00%	20.00%	40.00%	100.00%
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COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 04 - Operating Costs

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat. 04	Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
04-6211	Motor Pool Monthly Charges	\$ -	\$ 6,500	\$ -			\$ -	\$ -			\$ -
04-7020	Operating Supplies	12,968	12,752	12,968			12,968	12,968			12,968
04-7030	Freight Charges	948	861	948			948	948			948
04-7040	Non-State Printing Charges	3,976	5,599	3,976			3,976	3,976			3,976
04-7045	State Printing Charges	350	183	350			350	350			350
04-7050	Employee Bond Insurance	165	62	165			165	165			165
04-7051	Property & Content Insurance	1,929	1,542	1,929			1,929	1,929			1,929
04-7052	Vehicle Comp & Collision	556	149	556			556	556			556
04-7054	AG Tort Claim Assessment	3,511	3,980	3,511			3,511	3,511			3,511
04-7056	Insurance Dedutibles	-	-	-			-	-			-
04-7059	Vehicle Liability Insurance	1,274	665	1,274			1,274	1,274			1,274
04-7080	Legal and Court	119		119			119	119			119
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	140,870	137,319	140,870	\$ 75,000		215,870	140,870	\$ 100,000		240,870
04-7111	Other Non-State Facilities Rent (offsite storage)	900	4,368	900		(900)	-	900		(900)	-
04-7120	Advertising and Public Relations	3,180	2,586	3,180			3,180	3,180			3,180
04-7151	Maintenance of Vehicles	1,614	1,577	1,614			1,614	1,614			1,614
04-7153	Gasoline	1,164	1,598	1,164	500		1,664	1,164	750		1,914
04-7156/7	Vehicle Repair, Parts and Supplies	-	719	-			-	-			-
04-7240	Host Fund Expense and Prizes	1,312	4,057	1,312			1,312	1,312			1,312
04-7285	Postage	3,259	5,078	3,259			3,259	3,259			3,259
04-7289	EITS Phone Line	4,053	3,740	4,053			4,053	4,053			4,053
04-7290	Phone, Fax, Communication Line	496	4,233	496			496	496			496
04-7291	Cell Phone	11,075	8,562	11,075			11,075	11,075			11,075
04-7296	EITS Long Distance Charges	1,370	474	1,370			1,370	1,370			1,370
04-7320	Instructional Supplies	1,020	912	1,020			1,020	1,020			1,020
04-7370	Publications & Periodicals	12,557	9,649	12,557			12,557	12,557			12,557
04-7430	Professional Services	-	760	-			-	-			-
04-738X	Employee Moving Expenses	-		-			-	-			-
04-7630	Misc. Goods & Materials	468	378	468			468	468			468
04-7635	Misc. Services	230	774	230			230	230			230
04-7980	Operating Lease Payments (copier etc)	4,839	6,461	4,839			4,839	4,839			4,839
04-7771	Computer Misc.	-		-			-	-			-
04-9498	CREDA passthrough charges	71,516	55,465	71,516	2,000		73,516	71,516	2,500		74,016
	TOTAL OPERATING CATEGORY - 04	\$ 285,717	\$ 281,003	\$ 285,717	\$ 77,500	\$ (900)	\$ 362,317	\$ 285,717	\$ 103,250	\$ (900)	\$ 388,067

COLORADO RIVER COMMISSION
FUND 4490
COLORADO RIVER COMMISSION FUND

Category 04 - Operating Costs

FIVE YEAR COMPARISON TO BUDGET									
Cat. 04	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
04-6211	Motor Pool Monthly Charges	\$ 2,920	\$ 5,557	\$ 4,607	\$ 4,202	\$ -	\$ 3,457	\$ -	\$ -
04-7020	Operating Supplies	\$ 12,752	\$ 9,717	\$ 12,201	\$ 10,993	12,968	11,726	12,968	12,968
04-7030	Freight Charges	861	739	929	1,407	948	977	948	948
04-7040	Non-State Printing Charges	7,156	5,543	5,447	4,350	3,976	5,294	3,976	3,976
04-7045	State Printing Charges	183	702	641	614	350	498	350	350
04-7050	Employee Bond Insurance	51	47	62	62	165	77	165	165
04-7051	Property & Content Insurance	1,589	1,589	1,547	1,547	1,929	1,640	1,929	1,929
04-7052	Vehicle Comp & Collision	276	259	165	250	556	301	556	556
04-7054	AG Tort Claim Assessment	4,974	4,974	4,041	3,980	3,511	4,296	3,511	3,511
04-7056	Insurance Deductibles							-	-
04-7059	Vehicle Liability Insurance		722	730	1,047	1,274	755	1,274	1,274
04-7080	Legal and Court		756	380	972	119	445	119	119
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	125,876	131,006	128,638	137,319	140,870	132,742	215,870	240,870
04-7111	Other Non-State Facilities Rent (offsite storage)	2,483	4,674	4,635	2,986	900	3,136	-	-
04-7120	Advertising and Public Relations	2,586	4,934	6,052	7,091	3,180	4,769	3,180	3,180
04-7151	Maintenance of Vehicles	1,577	1,574	980	1,490	1,614	1,447	1,614	1,614
04-7153	Gasoline	1,597	721	823	607	1,164	982	1,664	1,914
04-7156/7	Vehicle Repair, Parts and Supplies	719	839	1,015			515	-	-
04-7240	Host Fund Expense and Prizes	4,507	3,034	2,765	1,559	1,312	2,635	1,312	1,312
04-7285	Postage	5,077	1,156	2,615	2,509	3,259	2,923	3,259	3,259
04-7289	EITS Phone Line	4,233	1,095	3,992	3,616	4,053	3,398	4,053	4,053
04-7290	Phone, Fax, Communication Line	5,570	5,392	1,024	385	496	2,573	496	496
04-7291	Cell Phone	8,562	10,227	9,501	10,178	11,075	9,909	11,075	11,075
04-7296	EITS Long Distance Charges	474	711	821	1,057	1,370	887	1,370	1,370
04-7320	Instructional Supplies	912	871	750	928	1,020	896	1,020	1,020
04-7370	Publications & Periodicals	15,075	9,382	8,709	16,646	12,557	12,474	12,557	12,557
04-7430	Professional Services	4,193	25,071	644			5,982	-	-
04-738X	Employee Moving Expenses	7,251					1,450	-	-
04-7630	Misc. Goods & Materials	378	3,588	1,374	928	468	1,347	468	468
04-7635	Misc. Services	774	969	983	565	230	704	230	230
04-7980	Operating Lease Payments (copier etc)	6,461	6,622	7,421	4,588	4,839	5,986	4,839	4,839
04-7771	Computer Misc.	150	6,774	1,617	1,450		1,998	-	-
04-9498	CREDA passthrough charges	55,465	55,485	59,347	61,251	71,516	60,613	73,516	74,016
	TOTAL OPERATING CATEGORY - 04	\$ 284,682	\$ 304,730	\$ 274,456	\$ 284,577	\$ 285,717	\$ 286,832	\$ 362,317	\$ 388,067

Total Contract Costs

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 04 - Operating Costs

ALLOCATIONS													
Cat. 04		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
04-6211	Motor Pool Monthly Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
04-7020	Operating Supplies	12,968	3,651	3,098	3,602	2,617	12,968	12,968	3,651	3,098	3,602	2,617	12,968
04-7030	Freight Charges	948	267	226	263	191	948	948	267	226	263	191	948
04-7040	Non-State Printing Charges	3,976	1,119	950	1,104	802	3,976	3,976	1,119	950	1,104	802	3,976
04-7045	State Printing Charges	350	99	84	97	71	350	350	99	84	97	71	350
04-7050	Employee Bond Insurance	165	46	39	46	33	165	165	46	39	46	33	165
04-7051	Property & Content Insurance	1,929	543	461	536	389	1,929	1,929	543	461	536	389	1,929
04-7052	Vehicle Comp & Collision	556	157	133	154	112	556	556	157	133	154	112	556
04-7054	AG Tort Claim Assessment	3,511	989	839	975	708	3,511	3,511	989	839	975	708	3,511
04-7056	Insurance Deductibles												
04-7059	Vehicle Liability Insurance	1,274	359	304	354	257	1,274	1,274	359	304	354	257	1,274
04-7080	Legal and Court	119	34	28	33	24	119	119	34	28	33	24	119
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	215,870	138,774			77,096	215,870	240,870	154,845			86,025	240,870
04-7111	Other Non-State Facilities Rent (offsite storage)												
04-7120	Advertising and Public Relations	3,180	895	760	883	642	3,180	3,180	895	760	883	642	3,180
04-7151	Maintenance of Vehicles	1,614	454	386	448	326	1,614	1,614	454	386	448	326	1,614
04-7153	Gasoline	1,664	469	398	462	336	1,664	1,914	539	457	532	386	1,914
04-7156/7	Vehicle Repair, Parts and Supplies												
04-7240	Host Fund Expense and Prizes	1,312	369	313	364	265	1,312	1,312	369	313	364	265	1,312
04-7285	Postage	3,259	918	779	905	658	3,259	3,259	918	779	905	658	3,259
04-7289	EITS Phone Line	4,053	1,586		1,586	881	4,053	4,053	1,141	968	1,126	818	4,053
04-7290	Phone, Fax, Communication Line	496	194		194	108	496	496	140	118	138	100	496
04-7291	Cell Phone	11,075	4,334		4,334	2,408	11,075	11,075	3,118	2,646	3,076	2,235	11,075
04-7296	EITS Long Distance Charges	1,370	536		536	298	1,370	1,370	386	327	381	276	1,370
04-7320	Instructional Supplies	1,020	399		399	222	1,020	1,020	287	244	283	206	1,020
04-7370	Publications & Periodicals	12,557	3,535	3,000	3,488	2,534	12,557	12,557	3,535	3,000	3,488	2,534	12,557
04-7430	Professional Services												
04-738X	Employee Moving Expenses												
04-7630	Misc. Goods & Materials	468	132	112	130	94	468	468	132	112	130	94	468
04-7635	Misc. Services	230	65	55	64	46	230	230	65	55	64	46	230
04-7980	Operating Lease Payments (copier etc)	4,839	1,362	1,156	1,344	976	4,839	4,839	1,362	1,156	1,344	976	4,839
04-7771	Computer Misc.												
04-9498	CREDA passthrough charges	73,516	73,516				73,516	74,016	74,016				74,016
	TOTAL OPERATING CATEGORY - 04	\$ 362,317	\$ 234,800	\$ 13,119	\$ 22,304	\$ 92,094	\$ 362,317	\$ 388,067	\$ 249,465	\$ 17,482	\$ 20,328	\$ 100,791	\$ 388,067
	Direct Labor Hours		28.16%	23.89%	27.78%	20.18%	100.00%						
	Assigned Group Allocation GSB Personnel		39.13%		39.13%	21.74%	100.00%						
	Grant Sawyer Building Allocation		64%			36%	100.00%						

COLORADO RIVER COMMISSION
FUND 4490

COLORADO RIVER COMMISSION FUND

Category 04 - Contracts

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat. 04	Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
7060	Contract Services (Board of Examiners)										
	Legal Contracts										
	Duncan Weinberg Genzer	-	\$ 10,000	\$ -	\$ 5,000		\$ 5,000	\$ -	\$ 5,000		\$ 5,000
	March Counsel LLC	-	10,000	-	2,500		2,500	-	2,500		2,500
	Stinson Leonard Street	-	10,000	-	2,500		2,500	-	2,500		2,500
	Administrative Contracts										
	Audit Contract	\$ 48,270	45,000	48,270	10,000		58,270	48,270	12,000		60,270
	CAFR Support Contract	5,500		5,500			5,500	5,500			5,500
	Hydropower Contracts										
	Hydropower Billing Support Contract - New			-	125,000		125,000	-	125,000		125,000
	Electric Resources Strategies (Charlie Reinhold)	-	8,208	-	2,500		2,500	-	3,000		3,000
	Exeter Associates	-	30,288	-	15,000		15,000	-	15,000		15,000
	Fairchild Consulting	-	20,000	-			-	-			-
	Water Contracts										
	Sara Price	2,166	101,279	2,166		\$ (2,166)	-	2,166		(2,166)	-
	Fenemore Craig	12,117	62,090	12,117	25,000		37,117	12,117	25,000		37,117
	Other Contracts										
	Marcus Faust PC	107,302	70,000	107,302			107,302	107,302			107,302
	Research and Development Contracts										
	<i>Consultation contracts authorized under</i>										
	<i>NRS 538.226:</i>										
	538.226 1(b) Water negotiations consultation		200,000		200,000		200,000	-	200,000		200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.		250,000		250,000		250,000	-	250,000		250,000
	Total Contract Costs	\$ 175,355	\$ 816,865	\$ 175,355	\$ 637,500	\$ (2,166)	\$ 810,689	\$ 175,355	\$ 640,000	\$ (2,166)	\$ 813,189
7061	Contract Services (Other)										

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 04 - Contracts

FIVE YEAR COMPARISON TO BUDGET									
Cat. 04	Description	F/Y 2016 Costs	F/Y 2017 Costs	F/Y 2018 Costs	F/Y 2019 Costs	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
7060	Contract Services (Board of Examiners)								
	Legal Contracts								
	Duncan Weinberg Genzer		\$ 16,350	\$ 1,044		-	\$ 3,479	\$ 5,000	\$ 5,000
	March Counsel LLC		2,890	2,720	\$ 170	-	1,156	\$ 2,500	2,500
	Stinson Leonard Street	\$ 3,380	4,896			-	1,655	\$ 2,500	2,500
	Administrative Contracts								
	Audit Contract	\$ 45,320	45,320	\$ 44,325	47,325	\$ 48,270	46,112	58,270	60,270
	CAFR Support Contract				65,073	5,500	14,115	5,500	5,500
	Hydropower Contracts								
	Hydropower Billing Support Contract - New					-	-	125,000	125,000
	Electric Resources Strategies (Charlie Reinhold)	2,550	3,591	6,893		-	2,607	2,500	3,000
	Exeter Associates	37,388	9,836		3,803	-	10,205	15,000	15,000
	Fairchild Consulting	78,442	32,443	7,980		-	23,773		
	Water Contracts								
	Sara Price	103,030	51,507	30,188	44,297	2,166	46,238		
	Fenemore Craig	15,197	53,796	2,570	5,767	12,117	17,889	37,117	37,117
	Other Contracts								
	Marcus Faust PC	60,000	60,000	55,000	60,000	107,302	68,460	107,302	107,302
	Research and Development Contracts								
	Consultation contracts authorized under NRS 538.226:								
	538.226 1(b) Water negotiations consultation							200,000	200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.							250,000	250,000
	Total Contract Costs	\$ 345,307	\$ 280,629	\$ 150,720	\$ 226,435	\$ 175,355	\$ 235,689	\$ 810,689	\$ 813,189
	Contract Services (Other)								

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 04 - Contracts

BUDGET WORKSHEET

ALLOCATIONS

Cat. 04	Description		F/Y 2022 Allocations					F/Y 2023 Allocations						
			Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
7060	Contract Services (Board of Examiners)													
	Legal Contracts													
	Duncan Weinberg Genzer	Hydro 75% ES 25%	\$ 5,000	\$ 3,750	\$ 1,250			\$ 5,000	\$ 5,000	\$ 3,750	\$ 1,250			\$ 5,000
	March Counsel LLC	Hydro 10% ES 90%	2,500	250	2,250			2,500	2,500	250	2,250			2,500
	Stinson Leonard Street	Hydro 10% ES 90%	2,500	250	2,250			2,500	2,500	250	2,250			2,500
	Administrative Contracts													
	Audit Contract		58,270	16,406	13,920	16,186	11,758	58,270	60,270	16,969	14,398	16,742	12,161	60,270
	CAFR Support Contract		5,500	1,549	1,314	1,528	1,110	5,500	5,500	1,549	1,314	1,528	1,110	5,500
	Hydropower Contracts													
	Hydropower Billing Support Contract - New	Hydro 100%	125,000	125,000				125,000	125,000	125,000				125,000
	Electric Resources Strategies (Charlie Reinhold)	Hydro 100%	2,500	2,500				2,500	3,000	3,000				3,000
	Exeter Associates	Hydro 50% ES 50%	15,000	7,500	7,500			15,000	15,000	7,500	7,500			15,000
	Fairchild Consulting	Hydro 100%	-	-				-	-	-				-
	Water Contracts													
	Sara Price	NRG 100%	-				-	-	-				-	-
	Fenemore Craig	NRG 100%	37,117				37,117	37,117	37,117				37,117	37,117
	Other Contracts													
	Marcus Faust PC	NRG 75% Hydro 25%	107,302	26,825			80,476	107,302	107,302	26,825			80,476	107,302
	Research and Development Contracts													
	Consultation contracts authorized under NRS 538.226:													
	538.226 1(b) Water negotiations consultation		200,000				200,000	200,000	200,000				200,000	200,000
	538.226 1(c) Water quality, ecological		250,000				250,000	250,000	250,000				250,000	250,000
	evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.													
	Total Contract Costs		\$ 810,689	\$ 184,030	\$ 28,484	\$ 17,714	\$ 580,461	\$ 810,689	\$ 813,189	\$ 185,093	\$ 28,962	\$ 18,269	\$ 580,864	\$ 813,189
	Contract Services (Other)													

Allocation:	Direct Assignment													
	Direct Labor Hours									28.16%	23.89%	27.78%	20.18%	100.00%

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 26 - Information Technology Costs

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat. 26	Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
7291	Operating Supplies	\$ -		\$ -			\$ -	\$ -			\$ -
7370	Riverware Software Subscription		\$ 5,045				-				-
7460	Small Computer Equipment						-				-
7532	EITS Web Hosting	1,410	\$ 1,005	1,410			1,410	1,410	\$ 500		1,910
7533	EITS Email Service		6,988				-				-
7542	EITS Silvernet Access	9,192	6,967	9,192			9,192	9,192	1,000		10,192
7545	EITS Productivity Suite	16,475		16,475			16,475	16,475	2,500		18,975
7554	EITS Infrastructure Assessment	10,779	8,674	10,779			10,779	10,779	1,000		11,779
7556	EITS Security Assessment	5,358	5,276	5,358			5,358	5,358	1,000		6,358
7630	Misc. Goods & Materials		26				-				-
7771	Computer Software	5,704	7,845	5,704			5,704	5,704		(704)	5,000
8370	Computer Hardware	43,340	10,346	43,340		(20,000)	23,340	43,340		(20,000)	23,340
	Total Category 26	\$ 92,258	\$ 52,172	\$ 92,258	\$ -	\$ (20,000)	\$ 72,258	\$ 92,258	\$ 6,000	\$ (20,704)	\$ 77,554

Computer related charges and assessments are based on State assessment schedules.
No changes to the base budget contemplated for the upcoming biennium.

COLORADO RIVER COMMISSION
FUND 4490

COLORADO RIVER COMMISSION FUND

Category 26 - Information Technology Costs

FIVE YEAR COMPARISON TO BUDGET									
Cat. 26	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
7020	Operating Supplies	\$ 622	\$ 100			\$ -	\$ 144	\$ -	\$ -
7370	Riverware Software Subscription								
7460	Small Computer Equipment	\$ 159					32		
7532	EITS Web Hosting	2,341	2,889	673	786	1,410	1,620	1,410	1,910
7533	EITS Email Service	1,608	1,815	6,804	6,960		3,437		
7542	EITS Silvernet Access			6,967	6,967	9,192	4,625	9,192	10,192
7547	EITS Productivity Suite					16,475	3,295	16,475	18,975
7554	EITS Infrastructure Assessment	6,383	6,652	8,030	8,674	10,779	8,104	10,779	11,779
7556	EITS Security Assessment	4,189	4,582	3,874	5,276	5,358	4,656	5,358	6,358
7630	Misc. Goods & Materials	26	2,550				515		
7771	Computer Software	1,380	331	4,273	7,453	5,704	3,828	5,704	5,000
8370	Computer Hardware	15,304	27,688	11,368	14,367	43,340	22,413	23,340	23,340
Total Category 26 Expenditures		\$ 32,012	\$ 46,607	\$ 41,989	\$ 50,483	\$ 92,258	\$ 52,670	\$ 72,258	\$ 77,554

Calculated amount based on YTD - estimated to year end.

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

Category 26 - Information Technology Costs

ALLOCATIONS													
Cat. 26		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
7291	Operating Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7370	Riverware Software Subscription												
7460	Small Computer Equipment												
7532	EITS Web Hosting	1,410	395	395	395	226	1,410	1,910	535	535	535	306	1,910
7533	EITS Email Service												
7542	EITS Silvernet Access	9,192	2,574	2,574	2,574	1,471	9,192	10,192	2,854	2,854	2,854	1,631	10,192
7545	EITS Productivity Suite	16,475	4,613	4,613	4,613	2,636	16,475	18,975	5,313	5,313	5,313	3,036	18,975
7554	EITS Infrastructure Assessment	10,779	3,018	3,018	3,018	1,725	10,779	11,779	3,298	3,298	3,298	1,885	11,779
7556	EITS Security Assessment	5,358	1,500	1,500	1,500	857	5,358	6,358	1,780	1,780	1,780	1,017	6,358
7630	Misc. Goods & Materials												
7771	Computer Software	5,704	2,232		2,232	1,240	5,704	5,000	1,957		1,957	1,087	5,000
8370	Computer Hardware	23,340	9,133		9,133	5,074	23,340	23,340	9,133		9,133	5,074	23,340
	Total Category 26	\$ 72,258	\$ 23,465	\$ 12,100	\$ 23,465	\$ 13,228	\$ 72,258	\$ 77,554	\$ 24,869	\$ 13,780	\$ 24,869	\$ 14,035	\$ 77,554

Assigned Group Allocation	28.00%	28.00%	28.00%	16.00%	100.00%
Assigned Group Allocation GSB Personnel	39.13%		39.13%	21.74%	100.00%
Direct Assignment					

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

State Allocation and Other Categories

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat.	Description	F/Y 2020 Est. Actual Base for F/Y 2022/23	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
Cat. - 10 Small Water Purchases											
10-7310	USBR Small Water Purchases	\$ 14,104	\$ 13,255	\$ 14,104			\$ 14,104	\$ 14,104			\$ 14,104
Cat. - 30 Training											
30-7302	Registration and related training costs	\$ 3,583	\$ 8,469	\$ 3,583			\$ 3,583	\$ 3,583			\$ 3,583
Cat. - 59 Utilities											
59-7138	Other Utilities - Cable	\$ 1,275	\$ 842	\$ 1,275	\$ 100		\$ 1,375	\$ 1,275	\$ 150		\$ 1,425
Cat. - 87 Purchasing Assessment											
87-7393	Purchasing Assessment	\$ 3,476	\$ 4,646	\$ 3,476			\$ 3,476	\$ 3,476			\$ 3,476
Cat. - 88 Cost Allocation											
88-9159	Statewide Cost Allocation	\$ 108,968	\$ 120,361	\$ 108,968			\$ 108,968	\$ 108,968			\$ 108,968
Cat. - 89 Attorney General Cost Allocation											
89-7391	Attorney General Cost Allocation	\$ 609,464	\$ 539,381	\$ 609,464			\$ 609,464	\$ 609,464			\$ 609,464

Calculated amount based on YTD - estimated to year end.

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

State Allocation and Other Categories

FIVE YEAR COMPARISON TO BUDGET										
Cat.	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20		5 Year Average		F/Y 2022 Budget
Cat. - 10	Small Water Purchases									
10-7310	USBR Small Water Purchases	\$ 13,717	\$ 12,881	\$ 13,255	\$ 12,230	\$ 14,104		\$ 13,237		\$ 14,104
Cat. - 30	Training									
30-7302	Registration and related training costs	\$ 7,393	\$ 7,582	\$ 3,924	\$ 4,521	\$ 3,583		\$ 5,401		\$ 3,583
Cat. - 59	Utilities									
59-7138	Other Utilities - Cable	\$ 773	\$ 778	\$ 842	\$ 905	\$ 1,275		\$ 915		\$ 1,375
Cat. - 87	Purchasing Assessment									
87-7393	Purchasing Assessment	\$ 792	\$ 1,616	\$ 1,485	\$ 1,955	\$ 3,476		\$ 1,865		\$ 3,476
Cat. - 88	Cost Allocation									
88-9159	Statewide Cost Allocation	\$ 80,762	\$ 100,972	\$ 106,833	\$ 106,883	\$ 108,968		\$ 100,884		\$ 108,968
Cat. - 89	Attorney General Cost Allocation									
89-7391	Attorney General Cost Allocation	\$ 433,560	\$ 562,045	\$ 483,120	\$ 554,498	\$ 609,464		\$ 528,537		\$ 609,464

Calculated amount based on YTD - estimated to year end.

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

State Allocation and Other Categories

ALLOCATIONS													
Cat.		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
Cat. - 10	Small Water Purchases												
10-7130	USBR Small Water Purchases	\$ 14,104				\$ 14,104	\$ 14,104	\$ 14,104				\$ 14,104	\$ 14,104
Cat. - 30	Training												
30-7302	Registration and related training costs	\$ 3,583	\$ 1,009	\$ 856	\$ 995	\$ 723	\$ 3,583	\$ 3,583	\$ 1,009	\$ 856	\$ 995	\$ 723	\$ 3,583
Cat. - 59	Utilities												
59-7138	Other Utilities - Cable	\$ 1,375	\$ 884	\$ -	\$ -	\$ 491	\$ 1,375	\$ 1,425	\$ 916	\$ -	\$ -	\$ 509	\$ 1,425
Cat. - 87	Purchasing Assessment												
87-7393	Purchasing Assessment	\$ 3,476	\$ 979	\$ 830	\$ 966	\$ 701	\$ 3,476	\$ 3,476	\$ 979	\$ 830	\$ 966	\$ 701	\$ 3,476
Cat. - 88	Cost Allocation												
88-9159	Statewide Cost Allocation	\$ 108,968	\$ 30,681	\$ 26,031	\$ 30,269	\$ 21,987	\$ 108,968	\$ 108,968	\$ 30,681	\$ 26,031	\$ 30,269	\$ 21,987	\$ 108,968
Cat. - 89	Attorney General Cost Allocation												
89-7391	Attorney General Cost Allocation	\$ 609,464	\$ 228,549	\$ -	\$ 76,183	\$ 304,732	\$ 609,464	\$ 609,464	\$ 228,549	\$ -	\$ 76,183	\$ 304,732	\$ 609,464
Direct Labor Hours			28.16%	23.89%	27.78%	20.18%	100.00%						
Attorney General Labor Hours			37.50%		12.50%	50.00%	100.00%						
Grant Sawyer Building Allocation			64%			36%	100.00%						

COLORADO RIVER COMMISSION
FUND 4490
COLORADO RIVER COMMISSION FUND
DIRECT LABOR HOURS SUMMARY

Name	Position	Hydropower				Reserved for Future Use				Energy Services Group				Power Delivery Group						Natural Resources Group				Reserved for Future Use				Total
		CRC1	CRC 1H	Note	Appl. %			Note	Appl. %	CRC10	CRC10psm	Note	Appl. %	CRC4	CRC2	CRC12	SOLAR	Note	Appl. %	CRC7	CRC9	Note	Appl. %			Note	Appl. %	
		Hydro	Hydro					Note	Appl. %	SNWA	SSEA			PDP	Basic	CCWRD	& Other			NRG	Envir MSCP					Note	Appl. %	
Eric Witkowski	Executive Director	48.00%			48.00%				0.00%		14.00%		14.00%						0.00%	26.00%	12.00%		38.00%				0.00%	100.00%
Sara Price	Deputy Director				0.00%				0.00%				0.00%						0.00%	50.00%	50.00%		100.00%				0.00%	100.00%
0	0	50.00%			50.00%				0.00%		50.00%		50.00%						0.00%				0.00%				0.00%	100.00%
Ken Mayer	Power Supply Manager				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Tom P.	Power Supply Planner				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Kavitha Sajja	Power Supply Specialist				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Mike Gonzales	Manager Power Accounting				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Alena Sheehan	Energy Accountant				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Vacant	Natural Resources Specialist				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Mike Slattery	Manager of Planning and Analysis	50.00%			50.00%				0.00%		50.00%		50.00%						0.00%				0.00%				0.00%	100.00%
Alvara Rodriguez	Power Supply Planner				0.00%				0.00%		100.00%		100.00%						0.00%				0.00%				0.00%	100.00%
Bob Reese	Assist Director Engineering & Operation				0.00%				0.00%				0.00%	89.00%	7.00%	4.00%			100.00%				0.00%				0.00%	100.00%
NEW POSITION	TBA				0.00%				0.00%				0.00%	89.00%	7.00%	4.00%			100.00%				0.00%				0.00%	100.00%
Ron Pretasky	Power Facilities Manager				0.00%				0.00%				0.00%	79.00%	21.00%				100.00%				0.00%				0.00%	100.00%
Vacant	Senior Power Facilities Engineer				0.00%				0.00%				0.00%	100.00%					100.00%				0.00%				0.00%	100.00%
Jim Roy	Senior Power Facilities Electrician				0.00%				0.00%				0.00%	96.00%	1.00%	3.00%			100.00%				0.00%				0.00%	100.00%
Walter Shupe	Senior Power Facilities Electrician				0.00%				0.00%				0.00%	100.00%					100.00%				0.00%				0.00%	100.00%
Shane Gaylor	Power Facilities Comm. Tech.				0.00%				0.00%				0.00%	100.00%					100.00%				0.00%				0.00%	100.00%
Dan Crowther	Power Facilities Electrician				0.00%				0.00%				0.00%	100.00%					100.00%				0.00%				0.00%	100.00%
David Rodriguez	Power Facilities Electrician				0.00%				0.00%				0.00%	100.00%					100.00%				0.00%				0.00%	100.00%
Craig Pyper	Hydropower Program Manager	100.00%			100.00%				0.00%				0.00%						0.00%				0.00%				0.00%	100.00%
Gail Bates	Assistant Director Energy Services	100.00%			100.00%				0.00%				0.00%						0.00%				0.00%				0.00%	100.00%
Lisa Ray	Assistant Hydropower Program Manager	100.00%			100.00%				0.00%				0.00%						0.00%				0.00%				0.00%	100.00%
Rebecca Suafoa	Hydropower Program Specialist	100.00%			100.00%				0.00%				0.00%						0.00%				0.00%				0.00%	100.00%
Vacant	Hydropower Program Specialist	80.00%			80.00%				0.00%		20.00%		20.00%						0.00%				0.00%				0.00%	100.00%
Vacant	Hydropower Program Specialist	100.00%			100.00%				0.00%				0.00%						0.00%				0.00%				0.00%	100.00%
Vacant	Energy Accountant	100.00%			100.00%				0.00%				0.00%						0.00%				0.00%				0.00%	100.00%
Christine G	Special Counsel Attorney General	75.00%			75.00%				0.00%				0.00%	25.00%					25.00%				0.00%				0.00%	100.00%
Angela Slaughter	Manager Natural Resources Group				0.00%				0.00%				0.00%						0.00%	95.00%	5.00%		100.00%				0.00%	100.00%
Peggy Roefer	Environmental Program Manager				0.00%				0.00%				0.00%						0.00%	75.00%	25.00%		100.00%				0.00%	100.00%
Warren Turkett	Natural Resource Analyst	10.00%			10.00%				0.00%				0.00%						0.00%	90.00%			90.00%				0.00%	100.00%
Vacant	Special Counsel Attorney General				0.00%				0.00%				0.00%						0.00%	100.00%			100.00%				0.00%	100.00%
																			0.00%									
Doug Beatty	Division Chief Finance & Admin.	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
Gail Benton	Natural Resources Specialist	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
Stephanie Salleroli	Senior Energy Accountant	31.00%			31.00%				0.00%		16.00%		16.00%	27.00%					27.00%	26.00%			26.00%				0.00%	100.00%
Rich Sanders	Senior Energy Accountant	25.00%			25.00%				0.00%		50.00%		50.00%						0.00%	25.00%			25.00%				0.00%	100.00%
Kaleb Hall	Assistant Director Energy Info. Systems	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
Chris Smith	Network Administrator	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
Gina Goodman	Office Manager	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
Katie Aguilar	Administrative Assistant IV	10.00%			10.00%				0.00%				0.00%	80.00%					80.00%	10.00%			10.00%				0.00%	100.00%
Joshua Cleveland	Administrative Assistant II				0.00%				0.00%				0.00%						0.00%	100.00%			100.00%				0.00%	100.00%
Vacant	Administrative Assistant II	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
Vacant	Administrative Assistant III	33.00%			33.00%				0.00%				0.00%	33.00%					33.00%	34.00%			34.00%				0.00%	100.00%
Kira Bakke	Administrative Assistant IV	80.00%			80.00%				0.00%				0.00%	10.00%					10.00%	10.00%			10.00%				0.00%	100.00%
Tamisha Randolph	Administrative Assistant II	25.00%			25.00%				0.00%		25.00%		25.00%	25.00%					25.00%	25.00%			25.00%				0.00%	100.00%
	Direct Labor Hours				28.16%				0.00%				23.89%						27.78%				20.18%				0.00%	100.00%
	Attorney General Labor Hours				37.50%								0.00%						12.50%				50.00%					100%

COLORADO RIVER COMMISSION

FUND 4490

COLORADO RIVER COMMISSION FUND

ALLOCATIONS BY GROUP AND LOCATION

State Posisiton	Workstation Location	Group Assigned	ASSIGNED TO GROUP	COMPUTER SUPPORT	ES	PDP	Basic Sub	GSB	Hydro	NRG
Executive Director	GSB	ADMIN								
Deputy Director	GSB	ADMIN								
0	GSB	HYDRO	1.0	1.0				1.0	1.0	
Power Supply Manager	ES	ES	1.0		1.0					
Power Supply Planner	ES	ES	1.0		1.0					
Power Supply Specialist	ES	ES	1.0		1.0					
Manager Power Accounting	ES	ES	1.0		1.0					
Energy Accountant	ES	ES	1.0		1.0					
Natural Resources Specialist	ES	ES	1.0		1.0					
Manager of Planning and Analysis	ES	ES	1.0		1.0					
	ES	ES	1.0		1.0					
Assist Director Engineering & Operation	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Manager	SUBSTATION	PDP	1.0	1.0		1.0				
Senior Power Facilities Engineer	SUBSTATION	PDP	1.0	1.0		1.0				
Senior Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Senior Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Comm. Tech.	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Hydropower Program Manager	GSB	HYDRO	1.0	1.0				1.0	1.0	
Assistant Hydropower Program Manager	GSB	HYDRO	1.0	1.0				1.0	1.0	
Hydropower Program Specialist	GSB	HYDRO	1.0	1.0				1.0	1.0	
Hydropower Program Specialist	GSB	HYDRO	1.0	1.0				1.0	1.0	
Hydropower Program Specialist	GSB	HYDRO	1.0	1.0				1.0	1.0	
Energy Accountant	GSB	HYDRO	1.0	1.0				1.0	1.0	
Special Counsel Attorney General	GSB	ES/HYDRO	2.0	1.0	1.0			1.0	1.0	
Manager Natural Resources Group	GSB	NRG	1.0	1.0				1.0		1.0
Environmental Program Manager	GSB	NRG	1.0	1.0				1.0		1.0
Natural Resource Analyst	GSB	NRG	1.0	1.0				1.0		1.0
Special Counsel Attorney General	GSB	NRG	1.0	1.0				1.0		1.0
Division Chief Finance & Admin.	GSB	ADMIN								
Natural Resources Specialist	GSB	ADMIN								
Senior Energy Accountant	GSB	ADMIN								
Senior Energy Accountant	GSB	ADMIN								
Assistant Director Energy Info. Systems	GSB	ADMIN								
Network Administrator	GSB	ADMIN								
Office Manager	GSB	ADMIN								
Administrative Assistant IV	PDP	PDP	1.0	1.0		1.0				
Administrative Assistant II	GSB	NRG	1.0	1.0				1.0		1.0
Administrative Assistant II	GSB	ADMIN								
Administrative Assistant III	GSB	HYDRO	1.0	1.0				1.0	1.0	
Administrative Assistant IV	GSB	ADMIN								
Administrative Assistant II	GSB	ADMIN								
			32.0	23.0	9.0	9.0	0.0	14.0	9.0	5.0
					28.00%	28.00%	0.00%	28.00%	16.00%	100.00%
					39.13%	0.00%		39.13%	21.74%	100.00%
								64.29%	35.71%	100.00%
					ES	PDP	Basic	Hydro	NRG	

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FY2022-23

DRAFT

COLORADO RIVER COMMISSION
FUND 4497
LOWER COLORADO RIVER MULTI-SPECIES CONSERVATION (MSCP) FUND

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023												
Description	F/Y 2020/21		F/Y 2020/21	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
	Est @ 4/1/20		Est @ 4/1/20		Base Budget Request	Budget Changes		Total Budget Request	Base Budget Request	Budget Changes		Total Budget Request
	(Base for F/Y 2022/23)		(Base for F/Y 2022/23)			MSCP Contract	Reserves Call (est.)			MSCP Contract	Reserves Call (est.)	
Revenue Sources												
Beginning Cash Balance	\$ 11,140,467	1	\$ 11,140,467	\$ 10,512,873	\$ 11,140,467			\$ 11,140,467	\$ 11,298,725			\$ 11,298,725
4510 - LCRMSCP Billings	549,982	9	733,309	785,837	733,309	65,626		798,935	733,309	105,652		838,961
4326-Treasurer's interest	120,695	5	289,668	181,558	289,668	102,482		392,150	289,668	93,572		383,240
Total Revenues	\$ 11,811,144		\$ 12,163,444	\$ 11,480,268	\$ 12,163,444	\$ 168,108	\$ -	\$ 12,331,552	\$ 12,321,703	\$ 199,224	\$ -	\$ 12,520,927
Expenditures												
(10)-Multi-Species Program												
Operating Payments to USBR	\$ 319,167	9	\$ 425,556	\$ 512,274	\$ 425,556	\$ 107,271		\$ 532,827	\$ 425,556	\$ 167,970		\$ 593,526
Estimated Reserve Payments to USBR		1		500,000			\$ 500,000	500,000			\$ 500,000	500,000
Total Expenditures	\$ 319,167	\$ 10	\$ 425,556	\$ 1,012,274	\$ 425,556	\$ 107,271	\$ 500,000	\$ 1,032,827	\$ 425,556	\$ 167,970	\$ 500,000	\$ 1,093,526
Ending Cash Balance	\$ 11,737,888							\$ 11,298,725				\$ 11,427,401

This fund accounts for the federal funding of the Lower Colorado River Multi-Species Conservation Program (MSCP) only. This fund holds the State of Nevada portion of both the Habitat Maintenance Fund and the Remedial Measures Fund. These reserve Funds are held by the states until called upon by the United States Bureau of Reclamation (USBR). This allows interest income to accrue to the Funds and lessens the opportunity for a federal sweep of the funds were they held by the USBR.

Budget changes are based on MSCP Funding contract payment schedule as of April 2020, and an estimated amount to accommodate at least the first call on the MSCP reserves by the federal government.

4501
FY2022-23
DRAFT

COLORADO RIVER COMMISSION
FUND 4501
POWER DELIVERY PROJECT FUND

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023

Description	F/Y 2020 Est @ 4/1/20 <i>(Base for F/Y 2022/23)</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023		
			Base Budget Request	Changes	Total Budget Request	Base Budget Request	Changes	Total Budget Request
				Power costs, training & equip			Power costs, training & equip	
<i>Revenue Sources</i>								
2511-Balance forward	\$ 1,219,927	\$ 1,411,426	\$ 1,219,927		\$ 1,219,927	\$ 1,219,927		\$ 1,219,927
4041 - Power sales	19,858,894	12,496,261	19,858,894	\$ 3,238,769	23,097,663	19,858,894	\$ 2,274,676	22,133,570
4252 - Excess Property Sales								
4326 - Treasurer's interest	28,599	12,872	28,599		28,599	28,599		28,599
<i>Total Revenues</i>	\$ 21,107,421	\$ 13,920,559	\$ 21,107,421	\$ 3,238,769	\$ 24,346,190	\$ 21,107,421	\$ 2,274,676	\$ 23,382,097
<i>Expenditures</i>								
<i>(02)-Out-of-state travel</i>								
6100 Per Diem	\$ 9,906	\$ 6,604	\$ 9,906		\$ 9,906	\$ 9,906		\$ 9,906
6130 Public Transportation	897	598	897		897	897		897
6140 Personal Vehicle	491	327	491		491	491		491
6150 Commercial Airline	8,132	5,421	8,132		8,132	8,132		8,132
<i>Total category 02</i>	\$ 19,425	\$ 12,950	\$ 19,425	\$ -	\$ 19,425	\$ 19,425	\$ -	\$ 19,425
<i>(03)-In-state-travel</i>								
6200 Per Diem	\$ 275	\$ 184	\$ 275		\$ 275	\$ 275		\$ 275
6240 Personal Vehicle	30	20	30		30	30		30
6250 Commercial Airline	347	231	347		347	347		347
<i>Total category 03</i>	\$ 651	\$ 435	\$ 651	\$ -	\$ 651	\$ 651	\$ -	\$ 651
<i>(10) Power Cost Category</i>								
7020 Operating Supplies	\$ 42,059	\$ 28,039	\$ 42,059		\$ 42,059	\$ 42,059		\$ 42,059
7030 Freight Charges	4,563	3,071	4,563		4,563	4,563		4,563
7040 Printing Services	536	357	536		536	536		536
7052 Vehicle Insurance	660	1,450	660		660	660		660
7055 Other Misc. Insurance								
7058 Special Assessment								
7059 AG Vehicle Liability Insurance	2,390	1,877	2,390		2,390	2,390		2,390
7060 Contracts	312,725	182,424	312,725		312,725	312,725		312,725
7090 Equipment Repair	32,087	9,690	32,087		32,087	32,087		32,087
7120 Advertising	200	200	200		200	200		200
7130 Substation Water Service	565	471	565		565	565		565
7136 Garbage Disposal	5,660	3,772	5,660		5,660	5,660		5,660
7140 B&G Maint. Services	11,390	5,693	11,390		11,390	11,390		11,390
7151 Vehicle Maintenance	8,355	5,570	8,355		8,355	8,355		8,355
7152 Diesel	9,994	5,830	9,994		9,994	9,994		9,994
7153 Gasoline	9,872	8,227	9,872		9,872	9,872		9,872
7157 Vehicle Parts & Repair	610	508	610		610	610		610
7170 Clothing Allowance	752	912	752		752	752		752
7176 Protective Gear	1,267	1,267	1,267		1,267	1,267		1,267
7232 Building Improvements								
7270 Fees & Penalties								
7285 Mailroom Postage								
7290 Phone and Fax Expenses	11,699	11,699	11,699		11,699	11,699		11,699
7291 Cell Phone Expenses	9,230	9,230	9,230		9,230	9,230		9,230
7301 Membership Dues	22,101	22,101	22,101		22,101	22,101		22,101
7302 Training & Conference Registration	6,592	6,592	6,592		6,592	6,592		6,592
7306 Employee Registrations								
7310 Power Purchases	15,041,566	9,447,184	15,041,566	3,238,769	18,280,335	15,041,566	2,274,676	17,316,242
7340 Inspections and Certifications	14,841	9,894	14,841		14,841	14,841		14,841
7370 Publications	49,434	32,956	49,434		49,434	49,434		49,434
7398 Cost Allocation From CRC Fund 4490	2,274,398	2,492,827	2,274,398		2,274,398	2,274,398		2,274,398
7430 Professional Services	13,285	9,964	13,285		13,285	13,285		13,285
7460 Equipment under \$1,000	13,361		13,361		13,361	13,361		13,361
7465 Equipment \$1,000 - \$5,000								
7630 Misc. Goods and Materials								
7635 Misc. Services	72		72		72	72		72
7650 SNWA Monthly Power Settlement	78,103	65,086	78,103		78,103	78,103		78,103
7771 Computer Software	5,082		5,082		5,082	5,082		5,082
7960 Rentals for Equipment	79,230	52,820	79,230		79,230	79,230		79,230
7980 Lease Payments	2,322	1,935	2,322		2,322	2,322		2,322
8110 Easements	4,050	4,050	4,050		4,050	4,050		4,050
8241 Furnishings								
8360 Replacement Vehicles	68,541	55,475	68,541		68,541	68,541		68,541
8371 Computer Hardware	7,409		7,409		7,409	7,409		7,409
<i>Total category 10</i>	\$ 18,145,000	\$ 12,481,171	\$ 18,145,000	\$ 3,238,769	\$ 21,383,769	\$ 18,145,000	\$ 2,274,676	\$ 20,419,676
<i>(87)-Purchasing Assessment</i>	\$ 2,904	\$ 1,705	\$ 2,904		\$ 2,904	\$ 2,904		\$ 2,904
<i>Total Expenditures</i>	\$ 18,167,980	\$ 12,496,261	\$ 18,167,980	\$ 3,238,769	\$ 21,406,749	\$ 18,167,980	\$ 2,274,676	\$ 20,442,656
Ending Cash Balance	\$ 2,939,440				\$ 2,939,440			\$ 2,939,440

COLORADO RIVER COMMISSION
FUND 4501
POWER DELIVERY PROJECT FUND

FIVE YEAR COMPARISON TO BUDGET								
Description	F/Y 2016 ACTUAL	F/Y 2017 ACTUAL	F/Y 2018 ACTUAL	F/Y 2019 ACTUAL	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2020 Budget	F/Y 2021 Budget
Revenue Sources								
2511-Balance forward	\$ 536,818	\$ 655,271	\$ 809,562	\$ 1,284,086	\$ 1,219,927	\$ 901,133	\$ 1,219,927	\$ 1,219,927
4041 - Power sales	21,489,846	13,361,843	12,699,429	13,629,915	19,858,894	16,207,985	23,097,663	22,133,570
4252 - Excess Property Sales	8,984	7		7,876		3,373		
4326 - Treasurer's interest	3,037	3,422	12,872	26,067	28,599	14,799	28,599	28,599
Total Revenues	\$ 22,038,685	\$ 14,020,543	\$ 13,521,863	\$ 14,947,944	\$ 21,107,421	\$ 17,127,291	\$ 24,346,190	\$ 23,382,097
Expenditures								
(02)-Out-of-state travel								
6100 Per Diem	\$ 5,034	\$ 7,519	\$ 6,604	\$ 11,667	\$ 9,906	\$ 8,146	\$ 9,906	\$ 9,906
6130 Public Transportation	752	1,814	598	836	897	979	897	897
6140 Personal Vehicle	367	724	327	281	491	438	491	491
6150 Commercial Airline	3,453	3,998	5,421	7,312	8,132	5,663	8,132	8,132
Total category 02	\$ 9,606	\$ 14,055	\$ 12,950	\$ 20,096	\$ 19,425	\$ 15,226	\$ 19,425	\$ 19,425
(03)-In-state-travel								
6200 Per Diem	\$ 77	\$ 192	\$ 184		\$ 275	\$ 146	\$ 275	\$ 275
6240 Personal Vehicle	34	15	20	36	30	27	30	30
6250 Commercial Airline	475	240	231	276	347	314	347	347
Total category 03	\$ 586	\$ 447	\$ 435	\$ 312	\$ 651	\$ 486	\$ 651	\$ 651
(10) Power Cost Category								
7020 Operating Supplies	\$ 59,598	\$ 33,456	\$ 28,039	\$ 52,152	\$ 42,059	\$ 43,061	\$ 42,059	\$ 42,059
7030 Freight Charges	466	1,683	3,071	3,394	4,563	2,635	4,563	4,563
7040 Printing Services	561	299	357	388	536	428	536	536
7052 Vehicle Insurance	620	583	550	550	660	593	660	660
7055 Other Misc. Insurance								
7058 Special Assessment								
7059 AG Vehicle Liability Insurance	1,250	1,263	1,992	1,933	2,390	1,766	2,390	2,390
7060 Contracts	664,923	389,675	182,423	143,398	312,725	338,629	312,725	312,725
7090 Equipment Repair	4,205	3,473	21,391	37,888	32,087	19,809	32,087	32,087
7120 Advertising	2,868		200	1,370	200	928	200	200
7130 Substation Water Service	522	426	471	600	565	517	565	565
7136 Garbage Disposal	2,083	3,298	3,772	4,056	5,660	3,774	5,660	5,660
7140 B&G Maint. Services	2,323	3,365	11,390	4,449	11,390	6,583	11,390	11,390
7151 Vehicle Maintenance	5,653	22,848	5,570	12,597	8,355	11,005	8,355	8,355
7152 Diesel	1,207	247	5,830	9,486	9,994	5,353	9,994	9,994
7153 Gasoline	12,239	12,504	8,227	6,579	9,872	9,884	9,872	9,872
7157 Vehicle Parts & Repair	2,062	1,889	508		610	1,014	610	610
7170 Clothing Allowance	125	1,209	752	419	752	651	752	752
7176 Protective Gear	565	594	1,267	1,145	1,267	968	1,267	1,267
7232 Building Improvements	5,844					1,169		
7270 Fees & Penalties	50					10		
7285 Mailroom Postage								
7290 Phone and Fax Expenses	14,133	13,106	11,699	7,849	11,699	11,697	11,699	11,699
7291 Cell Phone Expenses	9,075	9,671	9,230	11,164	9,230	9,674	9,230	9,230
7301 Membership Dues	35,127	23,976	22,101	21,983	22,101	25,058	22,101	22,101
7302 Training & Conference Registration	9,885	16,421	6,592	5,360	6,592	8,970	6,592	6,592
7306 Employee Registrations	6,000					1,200		
7310 Power Purchases	17,691,020	10,026,811	9,447,184	10,687,807	15,041,566	12,578,878	18,280,335	17,316,242
7340 Inspections and Certifications	17,226	23,950	9,894	38,183	14,841	20,819	14,841	14,841
7370 Publications	61,213	53,779	32,956	52,659	49,434	50,008	49,434	49,434
7398 Cost Allocation From CRC Fund 4490	2,317,323	2,337,425	2,249,844	2,408,662	2,274,398	2,317,530	2,274,398	2,274,398
7430 Professional Services	11,980	21,879	9,964	10,915	13,285	13,605	13,285	13,285
7460 Equipment under \$1,000		3,765		7,393	13,361	4,904	13,361	13,361
7465 Equipment \$1,000 - \$5,000	1,098		15,606			3,341		
7630 Misc. Goods and Materials	6,555	358		8,012		2,985		
7635 Misc. Services	22	1,138		30	72	252	72	72
7650 SNWA Monthly Power Settlement	278,293		65,086		78,103	84,296	78,103	78,103
7771 Computer Software	885		5,082	5,983	5,082	3,406	5,082	5,082
7960 Rentals for Equipment	96,314	46,840	52,820	53,451	79,230	65,731	79,230	79,230
7980 Lease Payments	2,155	2,155	1,935	1,872	2,322	2,088	2,322	2,322
8110 Easements	1,200	1,200	4,050	4,050	4,050	2,910	4,050	4,050
8241 Furnishings								
8360 Replacement Vehicles	45,577	129,684		68,541	68,541	62,469	68,541	68,541
8371 Computer Hardware	100	5,042	3,087	31,295	7,409	9,387	7,409	7,409
Total category 10	\$ 21,372,345	\$ 13,194,012	\$ 12,222,940	\$ 13,705,613	\$ 18,145,000	\$ 15,727,982	\$ 21,383,769	\$ 20,419,676
(87)-Purchasing Assessment	\$ 880	\$ 1,722	\$ 1,452	\$ 1,998	\$ 2,904	\$ 1,791	\$ 2,904	\$ 2,904
Total Expenditures	\$ 21,383,417	\$ 13,210,236	\$ 12,237,777	\$ 13,728,019	\$ 18,167,980	\$ 15,745,486	\$ 21,406,749	\$ 20,442,656

This five year comparison is presented to assist in evaluation of adequacy of the final requested budget numbers. In certain cases, the budget will be based on the five-year average if the base budget does not appear adequate or another basis for calculation cannot be determined.

4502
FY2022-23
DRAFT

COLORADO RIVER COMMISSION
FUND 4502
POWER MARKETING FUND

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023										
Description	F/Y 2020	Legislative Approved Budget F/Y 2021	Fiscal 2022				Fiscal 2023			
	Est @ 4/1/20		Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
	(Base for F/Y 2022/23)									
Revenue Sources										
Beginning Cash Balance	\$ 1,322,502	\$ 3,224,711	\$ 1,322,502			\$ 1,322,502	\$ 1,322,502			\$ 1,322,502
4041 - Power sales	30,485,898	36,743,458	30,485,898	\$ 2,960,609		33,446,507	30,485,898	\$ 4,002,453		34,488,351
4326-Treasurer's interest	95,517	35,554	95,517			95,517	95,517			95,517
Total Revenues	\$ 31,903,917	\$ 40,003,723	\$ 31,903,917	\$ 2,960,609	\$ -	\$ 34,864,526	\$ 31,903,917	\$ 4,002,453	\$ -	\$ 35,906,370
Expenditures										
(10)-Power Purchases:										
7020 Operating Supplies										
7030 Freight Charges	\$ -		\$ -			\$ -	\$ -			\$ -
7058 Special Assessments	26,940	31,868	26,940			26,940	26,940			26,940
7060 Contracts	51,027	70,000	51,027			51,027	51,027			51,027
7090 Equipment Repair										
7310 Power Purchases	27,733,370	33,155,090	27,733,370	\$ 2,960,609		30,693,979	27,733,370	\$ 4,002,453		31,735,823
7398 Cost Allocation from CRC Fund 4490	324,560	223,616	324,560			324,560	324,560			324,560
7430 Professional Services	463		463			463	463			463
7650 Refunds										
7835 Trust Agent Fees	325	325	325			325	325			325
7960 Rentals - Equipment										
9158 Transfer to Bond Funds	1,945,950	1,797,425	1,945,950			1,945,950	1,945,950			1,945,950
(87)-Purchasing Assessment	23	1	23			23	23			23
Total Expenditures	\$ 30,082,657	\$ 35,278,325	\$ 30,082,657	\$ 2,960,609	\$ -	\$ 33,043,266	\$ 30,082,657	\$ 4,002,453	\$ -	\$ 34,085,110
Ending Cash Balance	\$ 1,821,259					\$ 1,821,259				\$ 1,821,259

Increase in power costs based on estimated cost increases related to the dam operations and transmission costs as applied to estimated customer demand projections.

Dam operational and transmission costs are based on USBR and WAPA provided cost estimates.

Decrease in bond funds due to extinguishment of the Uprating Bonds in fiscal 2019.

The final amount ("total budget request") for each of the two years is based on the final debt service schedule for the remaining bond issue (Visitor Center & Air Slots bond issue).

The Visitor Center & Air Slots bond issue will be fully paid off in October of 2043.

**COLORADO RIVER COMMISSION
FUND 4502
POWER MARKETING FUND**

FIVE YEAR COMPARISON TO BUDGET

Description	F/Y 2016 ACTUAL	F/Y 2017 ACTUAL	F/Y 2018 ACTUAL	F/Y 2019 ACTUAL	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
<i>Revenue Sources</i>								
Beginning Cash Balance	\$ 784,449	\$ 954,294	\$ 1,007,262	\$ 1,537,953	\$ 1,322,502	\$ 1,121,292	\$ 1,322,502	\$ 1,322,502
4041 - Power sales	29,991,042	26,587,029	28,973,342	28,308,753	\$ 30,485,898	28,869,213	33,446,507	34,488,351
4326-Treasurer's interest	1,145	8,360	35,554	71,910	\$ 95,517	42,497	95,517	95,517
<i>Total Revenues</i>	\$ 30,776,636	\$ 27,549,683	\$ 30,016,158	\$ 29,918,616	\$ 31,903,917	\$ 30,033,002	\$ 34,864,526	\$ 35,906,370
<i>Expenditures</i>								
(10)-Power Purchases:								
7020 Operating Supplies		2,937				\$ 587		
7030 Freight Charges	9					2	\$ -	\$ -
7058 Special Assessments	40,560	\$ 40,262	31,868	\$ 22,222	26,940	32,370	26,940	26,940
7060 Contracts	65,155	66,740	33,370	36,650	51,027	50,588	51,027	51,027
7090 Equipment Repair	11,042			115		2,231		
7310 Power Purchases	17,925,268	19,484,301	26,013,712	26,091,110	27,733,370	23,449,552	30,693,979	31,735,823
7398 Cost Allocation from CRC Fund 4490	219,916	218,040	217,720	217,664	324,560	239,580	324,560	324,560
7430 Professional Services		2,278	35,030		463	7,554	463	463
7650 Refunds				429,825		85,965		
7835 Trust Agent Fees	325	325	325	325	325	325	325	325
7960 Rentals - Equipment	1,959	742				540		
9158 Transfer to Bond Funds	6,720,832	6,726,070	2,145,565	1,797,539	1,945,950	3,867,191	1,945,950	1,945,950
(87)-Purchasing Assessment	23	724	615	664	704	546	23	23
<i>Total Expenditures</i>	\$ 24,985,089	\$ 26,542,419	\$ 28,478,205	\$ 28,596,114	\$ 30,083,338	\$ 27,737,033	\$ 33,043,266	\$ 34,085,110

This five year comparison is presented to assist in evaluation of adequacy of the final requested budget numbers. In certain cases, the budget will be based on the five-year average if the base budget does not appear adequate or another basis for calculation cannot be determined.

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM G
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

For Information Only: Update on pending legal matters, including Federal Energy Regulatory Commission or Public Utilities Commission of Nevada filings.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

Special Counsel will provide an update at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM H
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

For Information Only: Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

Staff will provide report at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM I
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM J
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

Comments and questions from the Commission members.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM K
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

Selection of the next possible meeting date.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND:

The next meeting is tentatively scheduled for 1:30 p.m. on Tuesday, July 14, 2020, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada.

**COLORADO RIVER COMMISSION OF NEVADA
AGENDA ITEM L
FOR MEETING OF JUNE 9, 2020**

SUBJECT:

Adjournment.

RELATED TO AGENDA ITEM:

None.

RECOMMENDATION OR RECOMMENDED MOTION:

None.

FISCAL IMPACT:

None.

STAFF COMMENTS AND BACKGROUND: